

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-12398 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT |
| 8. Well Number 80 |
| 9. OGRID Number 4323 |
| 10. Pool name or Wildcat DOLLARHIDE TBB DRINKARD |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) |

| | |
|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR | |
| 2. Name of Operator CHEVRON U.S.A. INC. | |
| 3. Address of Operator 15 SMITH ROAD, MIDLAND TEXAS 79705 | |
| 4. Well Location Unit Letter A : 330 feet from the NORTH line and 330 feet from the EAST line Section 6 Township 25S Range 38E NMPM County LEA | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: INTENT TO EXTEND TA ATATUS ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1 YR. ONLY!
MJB

CHEVRON U.S.A. INC. REQUESTS A 2 YEAR EXTENSION FOR THE SUBJECT WELL.
THE WELL IS LOCATED IN THE SOUTHERN AREA OF WDDU LEASE, WHERE CHEVRON IS EVALUATING THE
POTENTIAL FOR INFILL DRILLING, EXPECTED TO BE STARTED IN 2014. AT THAT TIME THE WELL WILL BE
EVALUATED FOR REACTIVATION OR P&A.

WITH APPROVAL, A MIT WILL BE SCHEDULED WITH THE NMOC & A SUBSEQUENT REPORT WITH CHART WILL BE
SENT IN.

Spud Date:

Rig R:

Condition of Approval : Notify OCD Hobbs
office 24 hours prior to running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Scott Haynes TITLE PERMIT SPECIALIST

DATE 3/5/2013

Type or print name SCOTT HAYNES

E-mail address: TOXO@CHEVRON.COM

PHONE: 432-687-7198

For State Use Only

APPROVED BY:

Maley Brown TITLE Compliance Officer

DATE 3/8/2013

Conditions of Approval (if any):

MAR 13 2013

cm

Location:

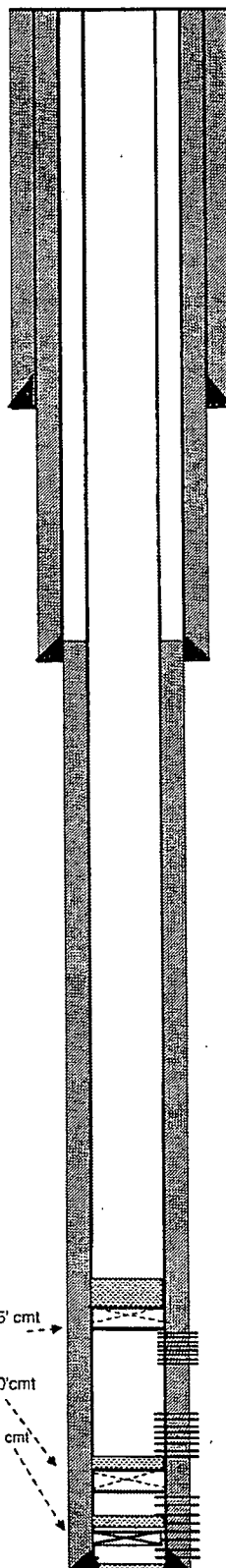
330' FNL & 330' FEL
 Section: 6
 Township: 25S
 Range: 38E Unit: A
 County: Lea State: NM

Elevations:

GL: 3116
 KB:
 DF:

Log Formation Tops

| | |
|------------|------|
| Rustler | |
| Salt | 1555 |
| Base Salt | 2578 |
| Queen | 3587 |
| San Andres | |
| Glorieta | |
| Tubb | 6001 |
| Drinkard | 6280 |
| Abo | 6560 |

Current Wellbore Diagram**Well ID Info:**

Chevno: FB3335 Wellbore number 428229
 API No: 30-025-12398
 L5/L6: U88 / 1500
 Spud Date: 4/13/54
 Rig Released:
 Compl. Date:

Surface Csg: 13 3/8" 35.6#

Set: @ 306 w/ 325 sx cmt
 Hole Size: 17 1/2" TO 307
 Circ: Yes TOC: Surface
 TOC By:

Intermediate Csg: 8 5/8" 24#

Set: @ 3147 w/ 1475 sx cmt
 Hole Size: 11" to 3149
 Circ: no TOC: 1360
 TOC By: TS..perf @ 1150' and pumped 200 sx

Initial Completion:

10/9/55- 20 M gals ac and 20 M # sand

3/3/93- CO to 6747', ac perfs 5000 gals 15%

7/1/95-tagged 6750'. Ran Netron log/CCL. Set CIBP 6560' and topped

10' cmt perf 6334-56,60-62,66-75,80-82,6406-08,52-58,62-67

Ac 7000 gals & 2700# RS. Placed on injection Could not inject.

Set CIBP 6295' and top w/ 35' cmt. TA'd

Drilling Notes

6805-6760- 4 spf, swab dry in 5hrs. No show, ac 1 mgals, ac 3 mgals, swb dry, slight show.

6705-6747-4 spf, sbd dry in 7hrs, shows, ac 1 mgals, ac 3 mgals, swb oil & gas

6608-6642- 4 spf, sbd dry 7hrs, show, ac 1 mgals, ac 3 mgals, slight show

6570-6590- 4 spf, no show, ac 1 mgal, dry, ac 3 mgals, sbd dry

6465-6510- 4 spf, swb dry, no show, ac 1 mgals, 3 mgals, flowing, ac 6 mals, 120 bo/14hrs

6382-6388, 6408-6423, 6430-6440, 6444-6450- 4 spf, swb dry, no show, ac 1 mgals

dry, good gas shows, ac 3 mgals, ac 6 mgals, flow 66 bo/6hrs

Baker Model K BP @ 6754' to abandon lower perfs 6760-6805

PERFS ADDED 1995

{ 6334-6356, 6360-6362, 6366-6375, 6380-6382, 6406-6408
 , 6452-6458, 6462-6467 2 spf 100 holes

} Ac 7000 gals

ORIGINAL PERFS

{ perf 6382-6288, 6408-6423, 6430-6440, 6444-6450 4 spf
 perf 6465-6510 4 spf
 perf 6608-6642 4 spf

} Frac'd 20 M gals & 2

{ perf 6705-6747' 4 spf
 perfs 6760-6805' 4 spf (Model K BP @ 6754')

Prod. Csg: 5 1/2" 15.5# & 17#
 Set: @ 6840 w/ 578 sx cmt

Hole Size: 7 7/8" to 6840
 Circ: No TOC: 3040
 TOC By: TS

TD: 6840 COTD: 6750 PBTD: 6260

Updated: 5/5/05 JDW

By: JDW 5/05