

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
HOBBS
MAR 06 2013
RECEIVED
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

| | | |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | | WELL API NO. 30-025-25945 ✓ |
| 2. Name of Operator: OXY USA WTP Limited Partnership ✓ | | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 3. Address of Operator P.O. Box 50250 Midland, TX 79710 | | 6. State Oil & Gas Lease No. |
| 4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>north</u> line and <u>1980</u> feet from the <u>east</u> line Section <u>31</u> Township <u>23S</u> Range <u>37E</u> NMPM County <u>Lea</u> | | 7. Lease Name or Unit Agreement Name <u>Myers Langlie Mattix Unit</u> ✓ |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3366'</u> | | 8. Well Number <u>60</u> ✓ |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | 9. OGRID Number <u>192463</u> ✓ |

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A

OTHER: OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-3760' PBD-3434' Perfs-3519-3690' CIBP-3469'
 8-5/8" 24# csg @ 519' w/ 350sx, 11" hole, TOC-Surf-Circ
 5-1/2" 15.5# csg @ 3760' w/ 800sx, 7-7/8" hole, TOC-Surf-Circ

CIRC M.L.F.

1. RIH & tag Cmt/CIBP @ 3434' M&P 30sx cmt to 3220'
 2. M&P 25sx cmt @ 2850-2675' WOC-Tag
 3. M&P 25sx cmt @ 1300-1125' WOC-Tag
 4. M&P 80sx cmt @ 569' to surface
- 10# MLF between plugs

The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations.

Spud Date: Rig Release Dat

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Advisor DATE 2/19/13

Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717
 For State Use Only

APPROVED BY: Maley Brown TITLE Compliance Officer DATE 3/8/2013
 Conditions of Approval (if any)

MAR 13 2013

Jim

OXY USA WTP LP - Proposed
Myers Langlie Mattix Unit #60
API No. 30-025-25945

80sx @ 569'-Surface

11" hole @ 519'
8-5/8" csg @ 519'
w/ 350sx-TOC-Surf-Circ

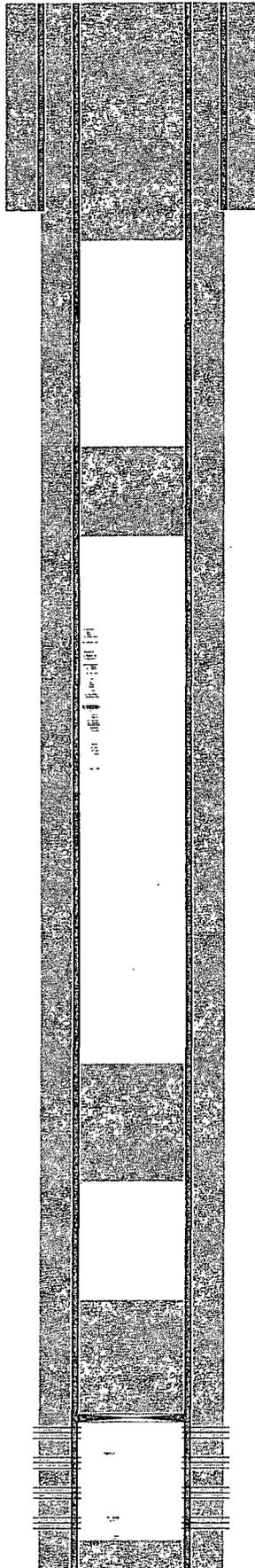
25sx @ 1300-1125' WOC-Tag

25sx @ 2850-2675' WOC-Tag

30sx @ 3434-3220' WOC-Tag

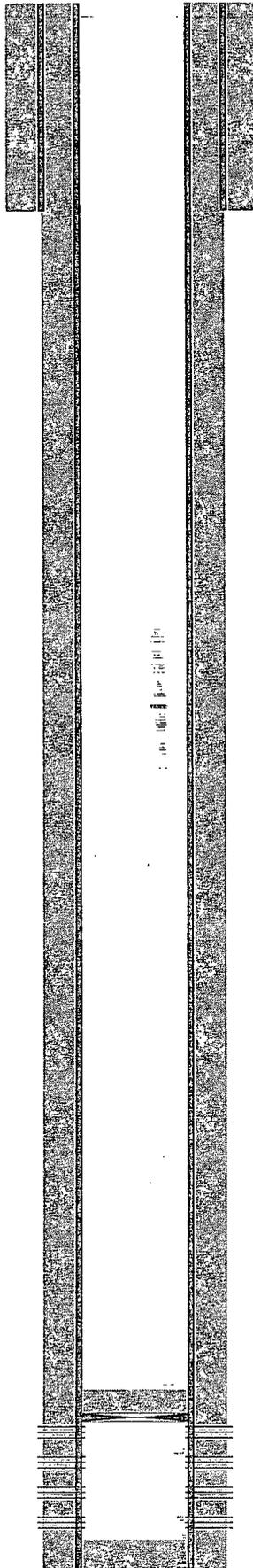
7/98-CIBP @ 3469' w/ 35' cmt 3434'

Perfs @ 3519-3690'



TD-3760'

OXY USA WTP LP - Current
Myers Langlie Mattix Unit #60
API No. 30-025-25945



11" hole @ 519'
8-5/8" csg @ 519'
w/ 350sx-TOC-Surf-Circ

7-7/8" hole @ 3760'
5-1/2" csg @ 3760'
w/ 800sx-TOC-Surf-Circ

7/98-CIBP @ 3469' w/ 35' cmt 3434'

Perfs @ 3519-3690'

TD-3760'