

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS OCD

MAR 06 2013  
OIL CONSERVATION DIVISION  
220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31701
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> INJECTION		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND TEXAS 79705		7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
4. Well Location Unit Letter K : 1590 feet from the SOUTH line and 22404 feet from the WEST line Section 25 Township 17S Range 34E NMPM County LEA		8. Well Number 40
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4001 GR		9. OGRID Number 4323
		10. Pool name or Wildcat VACUUM GLORIETA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.

SET 5 1/2" CIBP @5820'

THWITH APPROVAL A MIT WILL BE SCHEDULED WITH THE NMOCD & A SUBSEQUENT REPORT WITH CHART WILL BE SENT IN.

Condition of Approval: Notify OCD Hobbs  
office 24 hours prior to running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Scott Haynes*

TITLE

PERMIT SPECIALIST

DATE 3/5/2013

Type or print name  
For State Use Only

SCOTT HAYNES

E-mail address: TOXO@CHEVRON.COM

PHONE: 432-687-7198

APPROVED BY:

*Mary S Brown*

TITLE

*Compliance Officer*

DATE

*3/8/2013*

Conditions of Approval (if any):

MAR 13 2013

VACUUM GLORIETTA WEST UNIT

Intent to  
T/A

**VGWU #40**

**API # 30-025-31701**

**Cost Center : UCT492400**

**Company Code : 0064, Plant Code : UWTN**

**Job Scope :** Injection Well has communication – Need to T/A – Failed MIT. Expense Job – Charge to UCT492400 Cost Center.

**Wellbore Notes :** January 2007 – Injection Profile modification – Coil Tubing Cleanout – Added perforations to Glorietta.

**Prep Work :** Anchors were tested on 11/20/2012 – Hobbs Anchors tested and replaced one anchor – Good to go now – No electrical variance is needed – 115' to lines. Need Rig Mat. Give NM OCD 48 hours notice of intent to T/A and setup MIT.

**Job Plan :** MIRU WSU – RU Pump Truck – Kill Well – Get off on-off tool and release 5 ½" Arrow-Set 1X packer and POOH w/injection tubing and packer standing all tubing back – Lay down packer assembly and PU bit. Make bit run on tubing to 5840' & POOH w/Tubing laying down bit – PU 5 ½" CIBP and RIH on Tubing and set @ 5820' with one sack of cement on top – Pre-test casing to 525# for 30 minutes – Circulate well clean with packer fluid – POOH w/IPC Injection String laying all down – NDBOP & NUWH with B-1 WH Flange - Setup MIT with NM OCD to witness MIT – Pressure to 525# - Chart well for 30 minutes – Get good Chart – Turn in all paperwork to Denise Pinkerton – RD WSU & Pump Truck – Install tapped BP, needle valve, & gauge – Secure well – Clean location – Move off well.

**\*\*Notify Daniel Acosta, ALCR, (575) 631-9033, when job completed.**

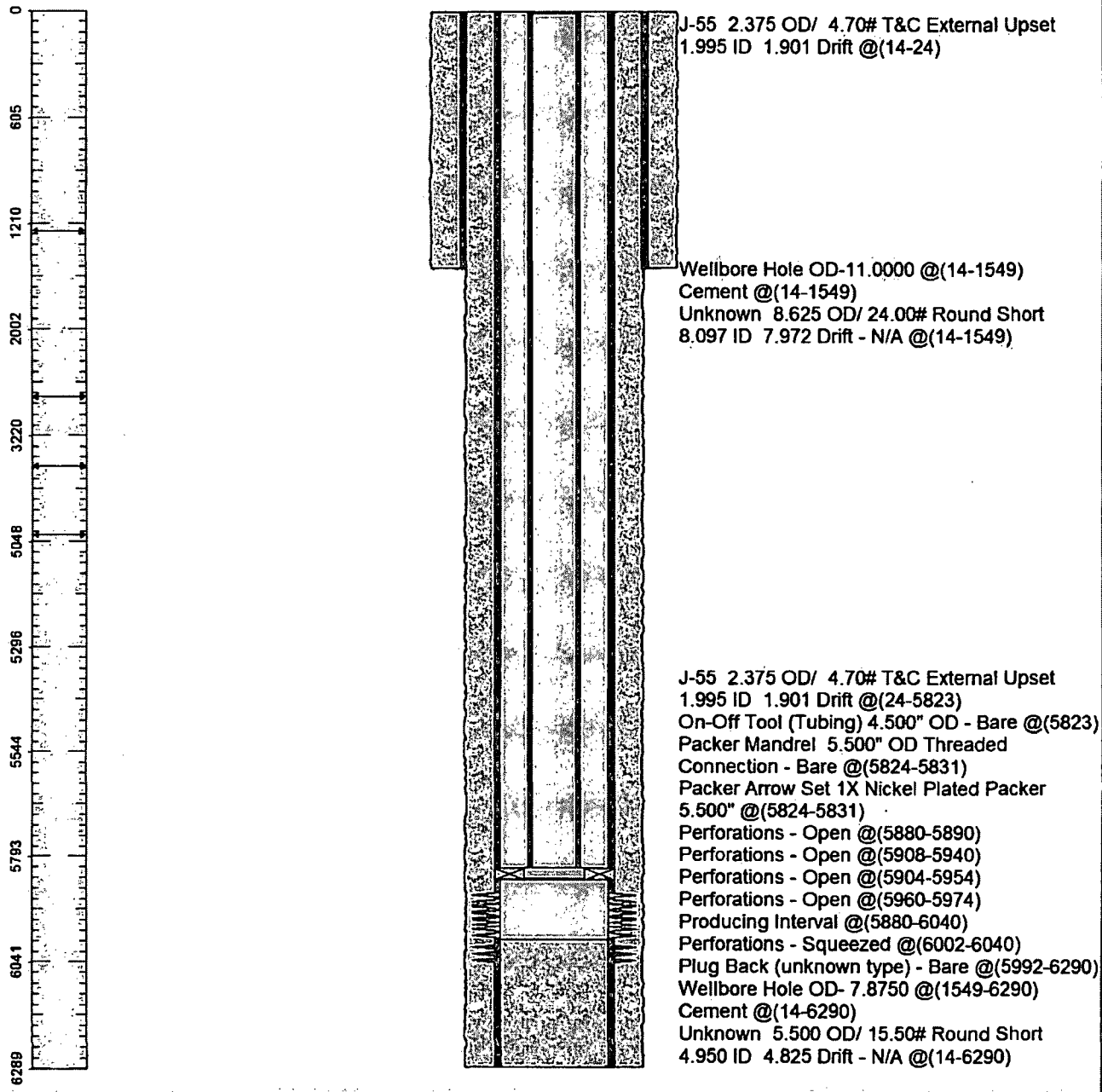
**\*\*Contact Tim Gray, Baker Petrolite rep, (575) 910-9390, for packer fluid or to look @ equipment, etc.**

February 27, 2013

## Work Plan Report for Well:VGWU 040

## Wellbore Diagram

Lease: OVC VACUUM FMT		Well No.: VGWU 40 VGLOR 40		Field: Vacuum	
Location: 1590FSL2404FWL		Sec.: N/A		Blk:	Survey: N/A
County: Lea	St.: New Mexico	Refno: QU2838		API: 3002531701	Cost Center: UCT492400
Section: 25		Township: 017 S			Range: 034 E
Current Status: ACTIVE				Dead Man Anchors Test Date: NONE	
Directions:					



Ground Elevation (MSL):: 4001.00

Spud Date: 10/14/1992

Compl. Date: 11/30/1992