State of New Mexico Energy, Minerals & Natural Resources

District I 1625 N. French Dr., District II 8,11 S. First St., Arte District III 1000 Rio Brazos Rd. District IV 2320 S. St. Francis D 1 Operator name ConocoPhillip P. O. Box 518 Midland, TX 4 API Number 30 - 025-0300	sia, NM 88210 Aztec, NM 8 Dr., Santa Fe, N	7410 IM 87505	Oi 12	Minerals & 1 Il Conservati 20 South St. Santa Fe, N	on Division Francis Dr.			t one o	copy to a	ppropriate District Offi AMENDED REPOI	
1 Operator name	I. RE	QUEST FO		OWABLE		OF	² OGRID Nu	mber	TRAN	SPORT	
ConocoPhillip P. O. Box 518 Midland TX	s Company 10 79710						3 Reason for	7817 Filing	Code/ Ef	fective Date	
⁴ API Number 30 - 025-0300	5	Pool Name VACUUM;	ABO RE	EF	······································	1			Pool Code	e	
31158	·	VACUUM		IT TRACT 00	6				Well Nun 65	nber	
UI or lot no. Se	1		Lot Idn	Feet from the	North/South I	Line	Feet from the	Eas EAS	t/West lin	LEA County	
	m Hole Lo	cation	Lot Idn		North/South	line	//////////////////////////////////////		t/West lin		
	3 Producing Me		Connection	¹⁵ C-129 Per		,	C-129 Effective			2-129 Expiration Date	
s P	Code		Date	C-129 Per	mit Number		129 Effective	Date		129 Expiration Date	
III. Oil and		sporters		¹⁹ Transpo and A						²⁰ O/G/W	
36785	DCP M 370 17T	IDSTREAM H STREET,	, LP SUITE 2		101 030				(G	
99311	DCP MIDSTREAM, LP 370 17TH STREET, SUITE 2500 DENVER, CO 80202									O.	
	PHILLIPS PIPLINE CO C/O IRC 4001 PENBROOK ODESSA, TX										
EDITION SERVICES INTERNATIONS	ompletion	Data								KATINI MAHAMANAN PENGUSAKAN PENGUSAK PENGUSAKAN PENGUSAKAN PENGUSA	
IV. Well C				23 TD	24 PBTD		25 Perfor	ations		²⁶ DHC, MC	
²¹ Spud Date 01/26/1962	01/30/2		9100'		8735'		8417'-8724	•		·	
²¹ Spud Date	01/30/2	013	9100' ng & Tubi				1	350	³⁰ S	acks Cement	
²¹ Spud Date 01/26/1962 ²⁷ Hole	01/30/2	013 Z8 Casi			8735'		1		³⁰ S	acks Cement	
²¹ Spud Date 01/26/1962 ²⁷ Hole 17 1/4"	01/30/2	28 Casi 13 3/8"			8735' 29 Dep		1	350	30 S	acks Cement	
21 Spud Date 01/26/1962 27 Hole 17 1/4" 11 1/4" 7 7/8"	01/30/2 Size	28 Casi 13 3/8" 8 5/8"	ng & Tubi		8735' 29 Dep 310' 3271' 9093'	oth S	et .	350 400	30 S	iacks Cement	
21 Spud Date 01/26/1962 27 Hole 17 1/4" 11 1/4" 7 7/8"	01/30/2 Size	28 Casi 13 3/8" 8 5/8"	ng & Tubi		8735' 29 Dep 310' 3271'	oth S	et	350 400 544	30 S		
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21 Spud Date 01/26/1962 27 Hole 17 1/4" 11 1/4" 7 7/8" V. Well Te 31 Date New Of 01/30/2013 37 Choke Size 42 I hereby certify been complied we complete to the b Signature: Printed name:	ost Data Size Street Street	28 Casi 13 3/8" 8 5/8" 5 1/2" Delivery Date 38 Oil S s of the Oil Co	ng & Tubi	Test Date 20/2013 39 Water BBLS Division have	8735' 29 Dep 310' 3271' 9093' Test I 24 HR 5 MCF	engt	th 35.	350 400 544 RVATI	on Divi	36 Csg. Pressure 232 41 Test Method	
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