

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

HOBBS OCD  
 OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

MAR 06 2013

RECEIVED

|   |  |   |
|---|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)              |  | WELL API NO.<br>30-025-27383  |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Injection</u>   |  | 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 2. Name of Operator<br>OXY USA WTP Limited Partnership  |  | 6. State Oil & Gas Lease No.  |
| 3. Address of Operator<br>P.O. Box 50250 Midland, TX 79710  |  | 7. Lease Name or Unit Agreement Name<br><u>Myers Langlie Mattix Unit</u>                            |
| 4. Well Location<br>Unit Letter <u>A</u> : <u>660</u> feet from the <u>north</u> line and <u>660</u> feet from the <u>east</u> line<br>Section <u>4</u> Township <u>24S</u> Range <u>37E</u> NMPM County <u>Lea</u> |  | 8. Well Number <u>126</u><br>9. OGRID Number <u>192463</u>  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br><u>3273'</u>  |  | 10. Pool name or Wildcat<br><u>Langlie Mattix TRUGB</u>   |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

|  |  |
|--|--|
| <b>NOTICE OF INTENTION TO:</b><br>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/><br>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/><br>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/><br>DOWNHOLE COMMINGLE <input type="checkbox"/> | <b>SUBSEQUENT REPORT OF:</b><br>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/><br>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/><br>CASING/CEMENT JOB <input type="checkbox"/> |
| OTHER: <input type="checkbox"/>  | OTHER: <u>Set CIBP, MIT, TA Extension</u> <input checked="" type="checkbox"/>  |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14-NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD- 3675' PBTD- 3337' Perfs- 3387-3637' CIBP- 3337'

OXY USA WTP LP respectfully requests to extend the Temporarily Abandon Status Approval. This unit is currently being evaluated for possible infill drilling and re-initiating the waterflood.

1. POOH w/ injection equipment, RIH & set CIBP @ 3337'
2. Notify NMOCD of casing integrity test 24hrs in advance.
3. RU pump truck, circulate well with treated water, pressure test casing to 540# for 30 min.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

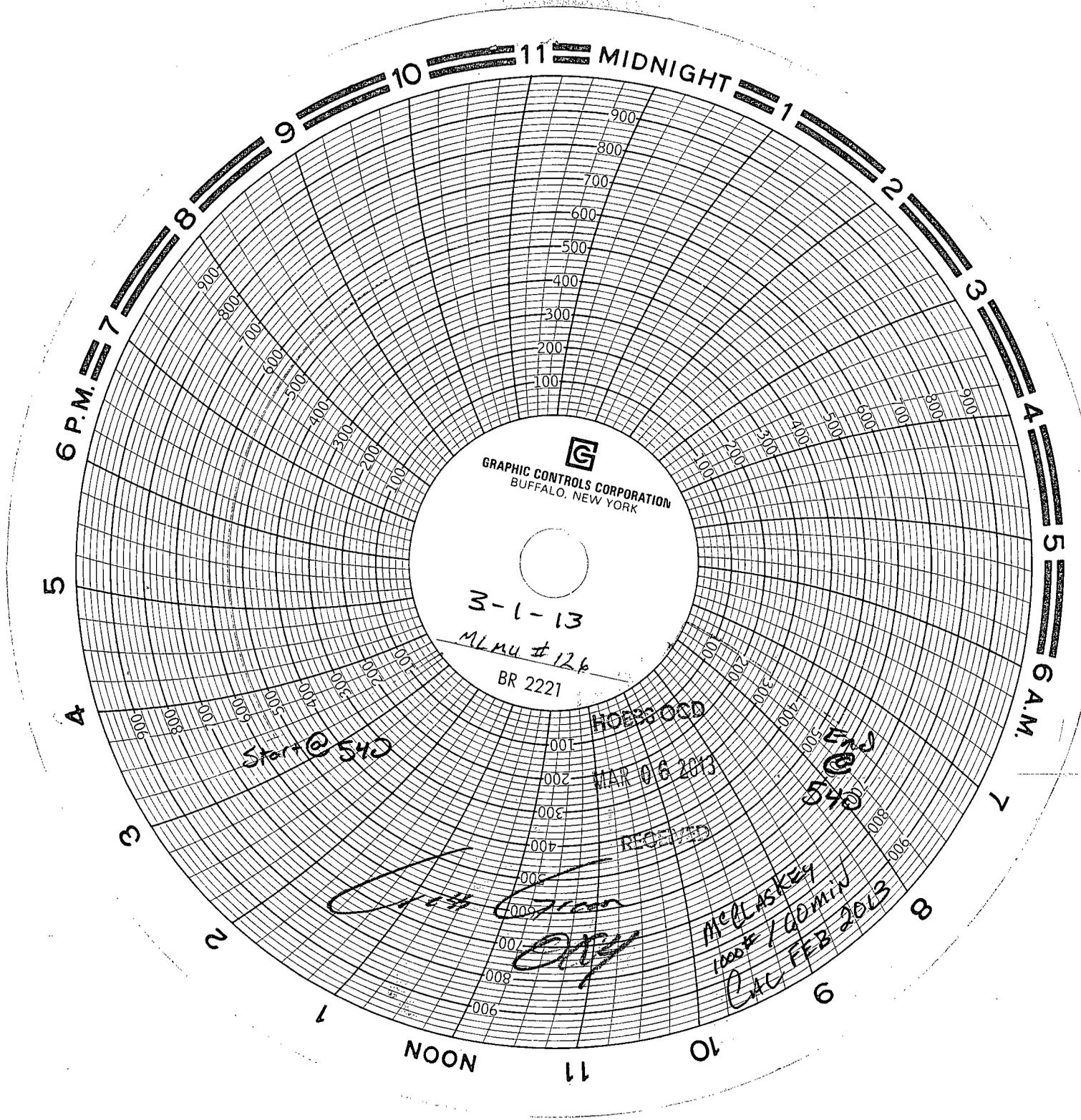
SIGNATURE David Stewart TITLE Regulatory Advisor DATE 3/4/13

Type or print name David Stewart E-mail address: david\_stewart@oxy.com PHONE: 432-685-5717  
 For State Use Only

APPROVED BY: [Signature] TITLE Dist. MGR DATE 3-11-2013

Conditions of Approval (if any):  
 This Approval of Temporary Abandonment Expires 3-1-2014

MAR 13 2013



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

3-1-13  
MLAU # 126  
BR 2221

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MCLASKEY  
1000# / ADMIN  
CAL FEB 2013

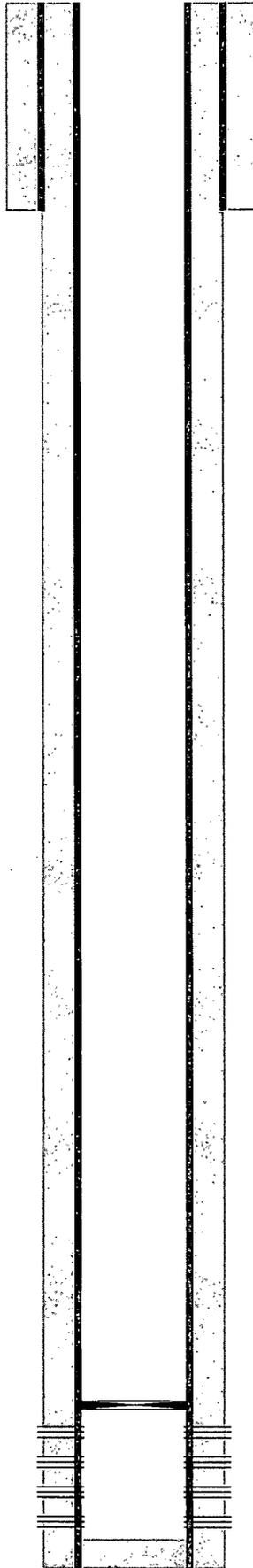
510 @ 540

510 @ 540

*[Handwritten signature]*

OXY USA WTP LP - Current  
Myers Langlie Mattix Unit #126  
API No. 30-025-27383

12-1/4" hole @ 505'  
8-5/8" csg @ 501'  
w/ 350sx-TOC-Surf-Circ



7-7/8" hole @ 3675'  
5-1/2" csg @ 3671'  
w/ 1000sx-TOC-Surf-Circ

CIBP @ 3337'

Perfs @ 3387-3637'

TD-3675'