

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

HOBBSON CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FEB 14 2013

WELL API NO. 30-025-40591
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Estancia SED
8. Well Number 1H
9. OGRID Number 005380
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3645'
2. Name of Operator XTO Energy, Inc.	
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	
4. Well Location Unit Letter N : 330 feet from the SOUTH line and 1980 feet from the WEST line Section 31 Township 23S Range 33E NMPM County Lea	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **Completion** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/17/2012: MIRU frac equipment. Delta Frac 200 fr 13,789'-15,515', 9 stages w/100,000# 30/50 Super DC CRC. Sleeve of 10th stage (13,620') wouldn't open. 12/18/2012: Perf 18 shots @ 13,620'. Delta Frac 200 remaining stages 10-25 (13,630'-11,186') w/100,000# 30/50 Super DC CRC. 12/20/2012: DO sleeves 1-10. 12/21/2012: DO remaining sleeves 10-25. CO to 15,100'. 12/22/2012: Set pkr @ 10,510'. 01/02/2013: Std PU RTH 2 7/8" 6.5# tbg. 01/03/2013: RTH w/tbg to 10,479'. Set pkr @ 10,475'. L&T TCA to 500psi. Set well to flowing.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 01/17/2013
Type or print name Stephanie Rabadue E-mail address stephanie.rabadue@xtoenergy.com PHONE 432-620-6714

For State Use Only

APPROVED BY [Signature] TITLE Petroleum Engineer DATE MAR 11 2013
Conditions of Approval (if any):

MAR 13 2013

WELL NAME: ESTANCIA SED 1H
 LOCATION: 330' FSL & 1980' FWL, SEC 31 T23S R33E
 FORMATION: BONESPRINGS
 SPUD DATE: 09/28/12
 IP: 575 BOPD, 428 MCFPD

COUNTY/STATE: LEA, NM
 LEASE: TRIPLE X
 CURRENT STATUS: ESP
 COMPL DATE: 12/22/12
 API No: 30-025-40591



17 1/2" HOLE

13-3/8" 48#, H40 STC, CSG @ 1237'
 CMT W/790 SX EXTENDACEM-C2
 TAIL W/285 SX HALCEM-C
 CIRC TO SURF W/421 SX

ELEV:
 GL: 3646'
 KB: 3665'

MD	HSL	TVD	DISC
0	0.00	0.0	
1.000	0.77	979.9	
10.000	0.29	9,997.2	
10.540	1.09	10,542.1	
10.603	1.09	10,600.3	
11.345	90.00	11,070.0	
15.497	90.00	11,070.0	
11.541	92.13	11,078.1	KOP

MD	HSL	TVD	DISC
11.838			SLEEVE #25
11.854	90.84	11,035.0	SLEEVE #24
12.010	90.92	11,061.5	IP
12.203	88.90	11,054.8	SLEEVE #23
12.687	88.02	11,070.9	SLEEVE #22
12.676	90.13	11,073.8	SLEEVE #21
12.994			SLEEVE #20
12.977	91.89	11,070.4	SLEEVE #19
13.153			SLEEVE #18
13.162	92.59	11,063.1	SLEEVE #17
13.471	89.69	11,055.9	SLEEVE #16
13.630	88.99	11,056.3	SLEEVE #15
13.789	90.57	11,056.6	SLEEVE #14
13.948	91.19	11,055.3	SLEEVE #13
14.265			SLEEVE #12
14.279	89.96	11,055.2	SLEEVE #11
14.425			SLEEVE #10
14.448	90.48	11,053.2	SLEEVE #9
14.678	88.72	11,052.2	SLEEVE #8
14.743			SLEEVE #7
14.771	88.72	11,054.3	SLEEVE #6
14.902	89.08	11,054.1	SLEEVE #5
15.106	92.15	11,051.5	SLEEVE #4
15.743	88.72	11,054.3	SLEEVE #3
14.902			SLEEVE #2
15.060	89.60	11,058.1	SLEEVE #1
15.106			PBTD
15.510	92.15	11,051.5	TD

KOP: 10,540' - PBTD: 15,106' - TD: 15,510' - TVD: 11,051.5'

TOC @ 4700' (CBL)

TUBING: (1 1/3")
 1 JT 2-7/8" L80, 2 JTS 2-7/8"
 L80, 321 JTS 2-7/8" L80, 2-7/8"
 ON/OFF TL @ 10,472', 5-1/2"
 PKR @ 10,475'

12-1/4" HOLE

9-5/8", 40#, HCL L80, CSG @ 5050'
 CMT W/1385 SX ECON-CEM HCL
 TAIL W/250 SX HAL-CEM NEAT
 CIRC TO SURF W/450 SX

8-3/4" HOLE

5-1/2", 17#, HCP-110 LTC, CSG @ 15,157'
 CMT W/610 SX LIGHT
 TAIL W/760 SX SOLUCEM
 CIRC TO ??

FC @ 15,109'
 FS @ 15,157'

MD: 15,510'
 TVD: 11,051'
 TD : 15,510'

CURVE F/10,540'-11,079'

KOP @ 10,540'

