

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

**HOBBS OCD**  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
MAR 11 2013

WELL API NO.	30-025-02964 ✓
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	A-1320
7. Lease Name or Unit Agreement Name	East Vacuum GB-SA Unit Tract 3202 ✓
8. Well Number	004 ✓
9. OGRID Number	217817 ✓
10. Pool name or Wildcat	Vacuum: Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3956' GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
ConocoPhillips Company

3. Address of Operator  
P. O. Box 51810  
Midland, TX 79710

4. Well Location  
Unit Letter I : 1987 feet from the South line and 660 feet from the East line  
Section 32 Township 17S Range 35E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips Company currently this well had failed Braiden Head test, has pressure with clear fluid coming for the intermediate casing.  
Objective is to Isolate leak on Surface Casing. Currently well had 50 psi on surface casing with clear water coming from the Surface Casing valve. Interm Casing had 0 pressure with no visible fluid and the Production Casing had 100 psi on it.

Attached are procedures:

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 03/07/2013

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

**For State Use Only**

APPROVED BY: [Signature] TITLE Dist. MGR DATE 3-12-2013  
Conditions of Approval (if any):

MAR 13 2013

*Chm*

ConocoPhillips  
EVGBSA 3202-004  
API # 30-025-02964  
Location: UL I, 1987' FSL & 660' FEL  
Sec 32, 17S, 35E

Objective: Isolate leak on Surface Casing. Currently well had 50 psi on surface casing with clear water coming from the Surface Casing valve. Interm Casing had 0 pressure with no visible fluid and the Production Casing had 100 psi on it. Currently this well had failed Braiden Head test, has pressure with clear fluid coming for the intermediate casing.

Job proposal is to notify NMOCD with intent to RU on well. MI rig, review JSA, RU WSU, TOOH with rods and pump, visually inspect the rods and boxes for pitting and wear, while laying rods down, change out as needed. Send pump to Don-Nan to be repaired/returned or built new. NDWH, NUBOP, release TAC, COOH laying down production tubing. RIH with bit, scrapper to 4100'. TOOH scrapper and bit. TIH with RBP, packer and tubing, set RBP @ 4000', pull up 1 jt. set packer, RU pump truck to tubing and pressure test tubing/RBP to 550 psi, if test passes, RU on casing and pressure test casing to 550 psi. If casing/packer test fails, release packer come up hole and isolate leak. Notify Engineer of the results, for a possible change in job scope. After repairs have been made, pressure test casing to 550 psi for 35 mins, notify the NMOCD of impending test, RU recorder with a 1000psi chart. After test give chart to Production Specialist. TIH and retrieve RBP, COOH with tubing and RBP. TIH with bit to TPBD, clean out if needed. TOOH LD bit. TIH with production tubing. NDBOP, NUWH, TIH with pump and rods. Land pump, load and test, space well to pump 8" off bottom, hang well on. RD, clean up location.