

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
 MAR 11 2013

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

1. WELL API NO. 30-025-20886
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No. B-1838-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC).

5. Lease Name or Unit Agreement Name
 Vacuum Glorieta East Unit
 6. Well Number:
 02

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER injection well

8. Name of Operator ConocoPhillips Company 9. OGRID 217817

10. Address of Operator P. O. Box 51810 Midland, TX 79710 11. Pool name or Wildcat Vacuum; Glorieta

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	32	17S	35E		760	N	1980	W	
BH:										

13. Date Spudded 08/24/1964 14. Date T.D. Reached 09/08/1964 15. Date Rig Released 09/21/2010 16. Date Completed (Ready to Produce) 17. Elevations (DF and RKB, RT, GR, etc.) 3978' Gr

18. Total Measured Depth of Well 6250' 19. Plug Back Measured Depth 6212' 20. Was Directional Survey Made? NO 21. Type Electric and Other Logs Run on file

22. Producing Interval(s), of this completion - Top, Bottom, Name

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#	1597'	12 1/4"	1050 sx	surf
4 1/2"	9.5#	6250'	7 7/8"	870 sx	TOC 2550'
		5961'-6165'		80 sx squeeze	
		5795' - 6165'		25 sx squeeze	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6064'	6060'

26. Perforation record (interval, size, and number) re-perf @6080'-6138' @ 3spf	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6080'-6138'	acid 1000 gals 15% HCL

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983
 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
 Signature Rhonda Rogers Printed Name Rhonda Rogers Title Staff Regulatory Technician Date 02/11/2013
 E-mail Address rogers@conocophillips.com

WFX-856

MAR 13 2013

