

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

HOBBS OGD
 MAR 07 2013
 RECEIVED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-30282	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Hightower A	
8. Well Number 1	
9. OGRID Number 270358	
10. Pool name or Wildcat KNOWLES;DRINKARD, WEST	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Lawson Operating, LLC	
3. Address of Operator P O Box 52667, Midland, TX 79710	
4. Well Location Unit Letter <u>A</u> : <u>571</u> feet from the <u>North</u> line and <u>554</u> feet from the <u>East</u> line Section <u>4</u> Township <u>17S</u> Range <u>37E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 2-4-13 Pull out of hole with production equipment
- 2-5-13 Perforate Drinkard interval from 8400'-8450'
- 2-5/6-13 Test tubing in hole. Set packer between existing perforations and new perforations
- 2-6-13 Acidize new Drinkard perforations with 5000 gallons 15% NEFE HCl
- 2-8-13 Return well to production

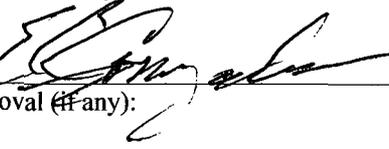
Spud Date: February 4, 2013

Rig Release Date: February 11, 2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Manager DATE March 5, 2013

Type or print name Phillip Lawson For State Use Only E-mail address: pllawson@aol.com PHONE: 432-556-0797

APPROVED BY:  TITLE Dist. Mgr DATE 3-12-2013

Conditions of Approval (if any):

MAR 13 2013 