

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
MAR 08 2013

Form C-103  
Revised August 1, 2011

WELL API NO. 30-025-30357	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> BLM <input type="checkbox"/>	
6. State Oil & Gas Lease No. LC-067968	
7. Lease Name or Unit Agreement Name W. Dollarhide Queen Sand Unit	
8. Well Number 153	
9. OGRID Number 004115	
10. Pool name or Wildcat Dollarhide Queen.	
4. Well Location Unit Letter O : 570 feet from the South line and 1790 feet from the East line Section 30 Township 24S Range 38E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3132 GL	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other injection well	
2. Name of Operator Chaparral Energy, LLC.	
3. Address of Operator 701 Cedar Lake Blvd., Oklahoma City, OK. 73114	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPS. ☐ P AND A ☐  
CASING CEMENT JOB ☐

Per Underground Injection Control Program Manual

11.6 C Packer shall be set within or less than 1

feet of the uppermost injection perfs or open hole.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Prepare location. RU workover unit. RU reverse unit. Contain all fluids. Release packer and TOOH. TIH w/bit and circulate out fill. TOOH w/bit. TIH w/treating packer, acidize perfs w/500 gallons acid and over displace into formation. TOOH w/treating packer and TIH w/injection packer. Load annulus w/packer fluid and set packer. Test annulus. RDMO workover unit and return to injection.

The Oil Conservation Division  
MUST BE NOTIFIED 24 Hours  
Prior to the beginning of operations

Condition of Approval: notify  
OCD Hobbs office 24 hours  
prior of running MIT Test & Chart

Spud Date:

March 5, 2013

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lori Wade

TITLE Regulatory Tech

DATE 02-28-2013

Type or print name Lori Wade

E-mail address: lori.wade@chaparralenergy.com

PHONE: (405) 426-4451

For State Use Only

APPROVED BY:

[Signature]

TITLE

[Signature]

DATE 3-12-2013

Conditions of Approval (if any):

MAR 13 2013

Chm

KB: 3143.5

DF:

GL: 3132

**Chaparral Energy, L.L.C.**

Size: 12-1/4

81'

Sgz w/60 sxs

8-5/8" ,24 #,J-55 @410 ,250 sx

Well: West Dollarhide QSU ,153 ,4087.08

Operator: CELLC

Location: Lea Co., NM

Legal: Sec 30-24S-38E, 570' FSL &amp; 179

County: Lea, NM

LAT/Long: /

Dir: 7 mi NE of Jal, NM

Spud Date: 02/19/90

Drilling Finished: 02/23/90

Completion Date: 03/02/90

First Production:

**TUBING #1:**

Type	#Jts	Size	Wt#/f	Grade	Set@
Production	112	2-3/8"		8rd	3511'

**HISTORY:**

3400'

Injection interval 3589'-3757'

Packer@3511'

Arrowset AS-1, plastic coated and ni

Size: 7-7/8"

3589 -3597 Queen

3605 -3608 Queen

3611 -3619 Queen

3626 -3629 Queen

3634 -3642 Queen

3650 -3655 Queen

3678 -3682 Queen

3684 -3688 Queen

3692 -3695 Queen

3709 -3711 Queen

3716 -3719 Queen

3723 -3725 Queen

3734 -3742 Queen

3754 -3757 Queen

OPBTD: 3840'

TD: 3900

5-1/2" ,15.5/#,J-55 @3900 ,1000sx

Input by: Traci

Approved by:

Last Update: 09/20/07