

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-40611
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name IRONHOUSE 20 STATE
8. Well Number 1H
9. OGRID Number 6137
10. Pool name or Wildcat WC-025 G-06 S183518A; BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION CO., L.P.

3. Address of Operator
333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010

4. Well Location

Unit Letter O : 200 feet from the SOUTH line and 1980 feet from the EAST line
Section 20 Township 18S Range 35E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3932.7'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: DRILLING OPERATIONS ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/12/13- MIRU Spud well @ 1600 hrs.

1/15/13 - 1/17/13 - TD 17-1/2" hole @ 1,820', circ. & cond., TOO. MU & RIH w/45 joints 13-3/8" 54.5# J-55 BTC csg & set @ 1,820'. RU cementers. Lead w/1,175 sx CI POZ 60/40 C cmt, Yld 1.73 cf/sx; followed w/ Tail 400 sx CI C cmt, Yld 1.34, Displ w/ 276 bbls FW, full returns; circulated 137 bbls (444 sx) cmt to surface. WOC. RD cementers.

1/19/13 - NU BOP, pressure test BOP, upper & lower rams, CK manifold to 250 psi L 3,000 psi H; MU BHA. Test csg to 1,500psi.

1/20/13 - 1/22/13 - TD 12-1/4" hole @ 3,420', CHC; Received verbal approval from Paul Kautz, (1/17/13) to change casing set point from 3,200' to 3,400'. MU & RIH w/76 jts 9-5/8" 40# J-55 BTC csg & set @ 3,420'. RU cementers, Lead w/ 795 sx, CI 60/40 C cmt, Yld 1.73 cf/sx. Tail w/ 300 sx CI 60/40 C cmt, Yld 1.37 cf/sx; displ w/256 bbls FW. Full returns, circulated 96 bbls (307 sx) to surface. RD cementer. ND & raise BOP, test BOP (250psi/5,000psi), annular & CK manifold (250 psi / 2,500psi); pressure test csg to 1,500psi/30 minutes; OK.

1/29/13 - 2/6/13 - TD 8-3/4" Pilot Hole @ 10,406', CHC. POOH; RU WL, RIH & run logs. Lay down logging tools, RD WL. PU @ RIH w/tbg & whipstock; set top of whipstock @ 8,615', bottom @ 8,627'. Circ. bottoms up. POOH & RD WL. RU cementers, test surface lines to 4,600psi, ok. Cement whipstock w/ 80sx CI H cmt, Yld 1.18, Displ w/144 bbls FW. Circ. cmt surface. TOO. w/whipstock setting tool.

2/20/13 - 2/24/13 - TD production hole @ 13,993'. CHC. RU csg crew & RIH w/121 jts 5-1/2", 17# P110 BTC & 195 jts 5-1/2", 17# P110 LTC & set @ 13,993'. DV Tool set @ 6,513'. CHC; RD csg crew & RU cementers. 1st stage lead w/550sx CI H cmt, Yld 2.30 cf/sx; Tail w/1,300 sx CI H cmt, Yld 2.30; opened DV Tool; pumped 2nd Lead w/400 sx CI C cmt, Yld 2.00 cf/sx; Tail w/200 sx CI C cmt, Yld 1.28, Displ w/151 bbls FW; full returns, calculated TOC @ 2,820'. RD cementers, NU tbg head & test @ 4800psi/30min, OK. RD & Rlse Rig @ 0600 hrs, 2/24/13.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Specialist DATE 03/8/2013

Type or print name David H. Cook E-mail address: david.cook@dmn.com PHONE: (405) 552-7848
For State Use Only

APPROVED BY: [Signature] TITLE Dist. Mgr DATE 3-12-2013
Conditions of Approval (if any):

MAP 13-0019

Chm