

District I - (575) 393-6161

Energy, Minerals and Natural Resources

Revised August 1, 2011

District II - (575) 748-1283

District III - (505) 334-6178

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCE  
MAR 12 2013  
RECEIVED

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-11720
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator LEGACY RESERVES OPERATING LP		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 10848 MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>West</u> line Section <u>24</u> Township <u>25S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number E-22
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3070' GL		9. OGRID Number 240974
		10. Pool name or Wildcat JUSTIS-BLINEBRY-TUBB-DRINKARD

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A

OTHER: RTP, Acidize, Plugback & Re-Install ESP

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ESTIMATED START DATE: 04/01/2013

PROCEDURE:

1. MIRU pulling unit. Flange down wellhead. Install BOP.
2. RU wireline. RIH w/ 7" CIBP. Set CIBP at 5640'. RIH w/ wireline dump bailer and cap the CIBP w/ 10' cement to 5630'.
3. RU Rising Star Acidizers. Spot 1100 gal (26.2 bbls) 15% Star Acid 90/10 (Acid/Xylene) from 5609-4772' (837' height) in csg annulus (perfs at 5909'-4981').
4. RU swab. Swab to tank until well cleans up. RIH w/ 7" pkr and 2 3/8" tbg. Set pkr at 4900'
5. RU Rising Star acidizing company. Acidize B-T-D perfs 4951'-5909' w/ 10,000 gal. 15% Star Acid 90/10 and 4,000 gal gelled brine and 8,000 # rock salt and 40, 7/8" OD, 1.3 SG ball sealers down 2 3/8" tubing at 8 BPM or 3500 # maximum pressure
6. Flowback until well dead. Swab load to tank. Release pkr. POH.
7. RU Centrilift. RIH w/ P-8, 800 BPD ESP on 2 7/8" production tubing. Set pump intake at +/- 4950' and btm of motor at 4995'
8. ND BOP. Flange up ESP wellhead. RDMO pulling unit. Put well on production.

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Empty box for Rig Release Date]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Kent Williams*

TITLE SENIOR ENGINEER

DATE 03/11/2013

Type or print name KENT WILLIAMS

E-mail address: kwilliams@legacylp.com PHONE: 432-689-5200

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

*Dist. MGR*

DATE 3-13-2013

Conditions of Approval (if any):

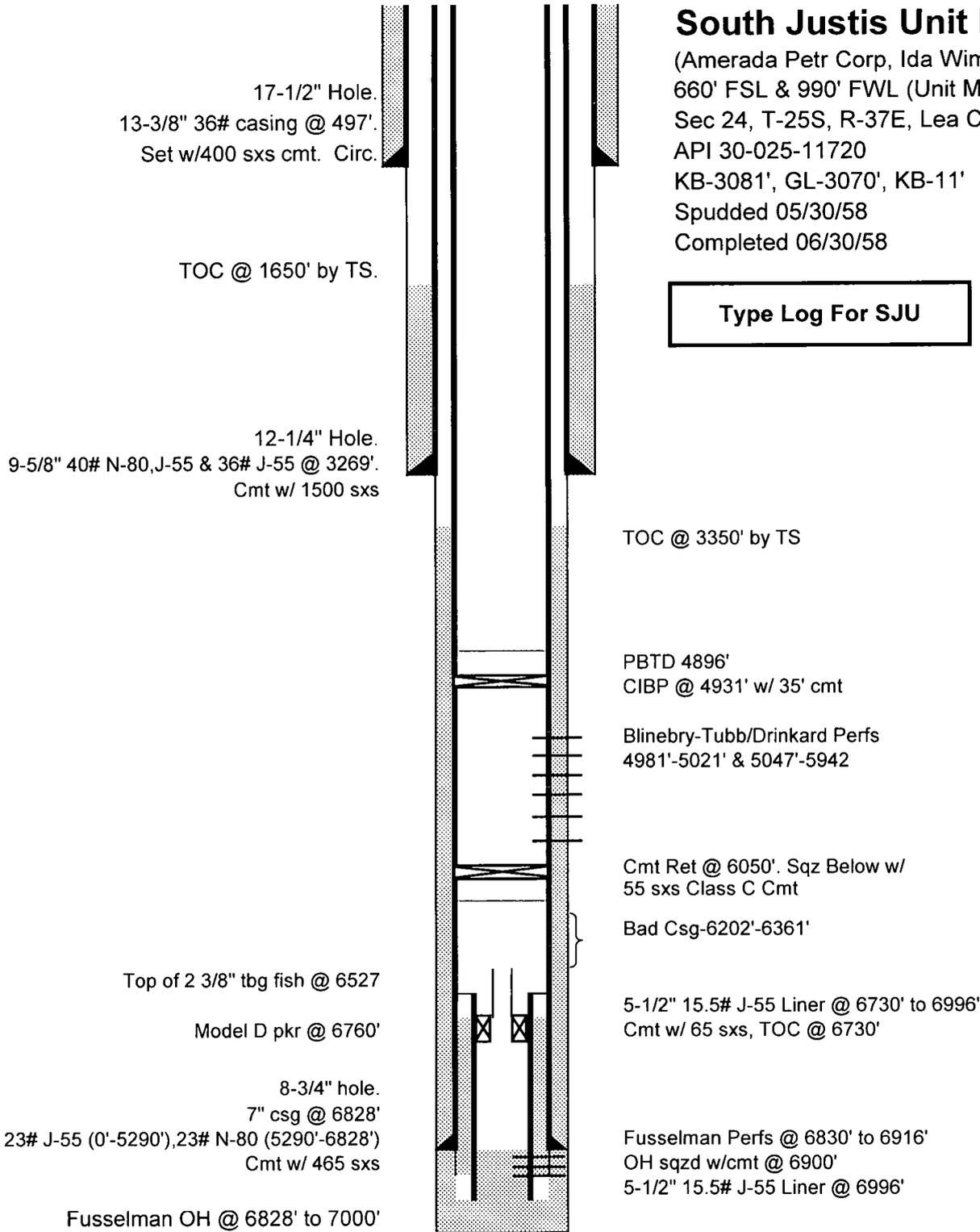
MAR 14 2013

# WELLBORE SCHEMATIC

## South Justis Unit E #22

(Amerada Petr Corp, Ida Wimberley #4)  
 660' FSL & 990' FWL (Unit M)  
 Sec 24, T-25S, R-37E, Lea Co., NM  
 API 30-025-11720  
 KB-3081', GL-3070', KB-11'  
 Spudded 05/30/58  
 Completed 06/30/58

**Type Log For SJU**

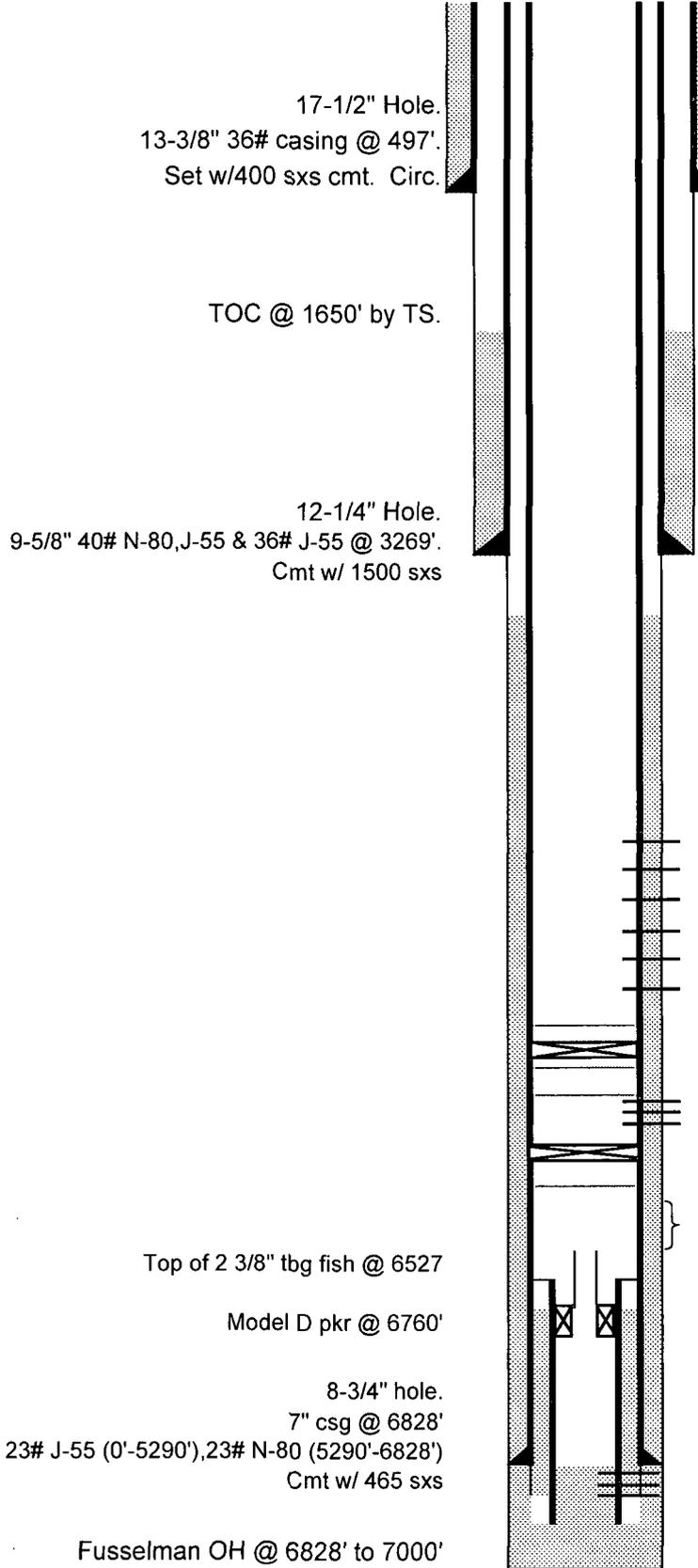


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**Type Log For SJU**



17-1/2" Hole.  
 13-3/8" 36# casing @ 497'.  
 Set w/400 sxs cmt. Circ.

TOC @ 1650' by TS.

12-1/4" Hole.  
 9-5/8" 40# N-80, J-55 & 36# J-55 @ 3269'.  
 Cmt w/ 1500 sxs

TOC @ 3350' by TS

Blinebry-Tubb/Drinkard Perfs  
 4981'- 5672'

5690-PBTD (CIBP 5700' w/ 10'cmt)

5719'-Top of Cmt Plug (no record of plug)  
 5886'- 5942' - Drinkard Perfs

Cmt Ret @ 6050'. Sqz Below w/  
 55 sxs Class C Cmt

Bad Csg-6202'-6361'

Top of 2 3/8" tbg fish @ 6527

Model D pkr @ 6760'

5-1/2" 15.5# J-55 Liner @ 6730' to 6996'  
 Cmt w/ 65 sxs, TOC @ 6730'

8-3/4" hole.  
 7" csg @ 6828'  
 23# J-55 (0'-5290'), 23# N-80 (5290'-6828')  
 Cmt w/ 465 sxs

Fusselman OH @ 6828' to 7000'

6830' to 6916' - Fusselman Perfs  
 OH sqzd w/cmt @ 6900'  
 5-1/2" 15.5# J-55 Liner @ 6996'