Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161 E	nergy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240	CD	WELL API NO.
011 C Et C. A NDA 00010	DIL CONSERVATION DIVISION	30-025-40743 5. Indicate Type of Lease
District III - (505) 334-6178	2013 South St. Francis Dr.	STATE STATE
1000 Rio Brazos Rd., Aztec, NM 874 MAR 01 1	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		·
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		,, zonot , maio er emeragionale , maio
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		TAIPAN 10 STATE COM
1. Type of Well: Oil Well Gas W	ell Other	8. Well Number 1H
2. Name of Operator		9. OGRID Number
Devon Energy Production Company, L.P.		6137
3. Address of Operator	. 01-1 72102 5015 (405) 552 7040	10. Pool name or Wildcat
333 W. Sheridan Avenue, Oklahoma City	y, Oklahoma 73102-5015 (405) 552-7848	CRUZ; BONE SPRING BRINNINSTOOL
1. Well Education		
Unit Letter D : 150 feet from the N line and 710 feet from the W line		
Section 15 Township 23S Range 33E NMPM Lea, County New Mexico		
3,700	Clevation (Show whether DR, RKB, RT, GR, etc.	
3,700	,	
12 Check Approx	oriate Box to Indicate Nature of Notice,	Report or Other Data
12. Check Approp	mate box to indicate reading of reduce,	Report of Other Data
NOTICE OF INTENT		SSEQUENT REPORT OF:
	G AND ABANDON 🔲 REMEDIAL WOF	_
TEMPORARILY ABANDON		
	TIPLE COMPL	IT JOB 🔲
DOWNHOLE COMMINGLE		
OTHER:	☐ OTHER: Comple	etion Report
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
12/17/12 - 12/18/12 -MIRU PU; ND WH & NU BOP. PU & RIH w/ 4 ¾" bit and tbg, tag PBTD @ 16,016', test csg @ 2000psi for 30 min; ok. Displ. Hole w/ 450 bbls 2% KCL. POOH w/ tbg to 14,200'.		
note w/ 430 bots 2% KCL. POOH w/ tog to 14,	200 .	
12/19/12 – 12/27/12 - RU Cased Hole Solutions & run CBL from 11,100' to 4,200'; TOC @ 4,750'. POOH & RD WL. RIH w/perf guns, perf intervals		
from 11,505' – 16,002' w/ 288 holes. POOH and RD WL.		
1/2/13 – 1/5/13 - MIRU BHI, Frac 8 stages w/ 1,	275,471# 30/50 WS, 24,062 gals 10.1-15% HCL &	968,255# 20/40 SLC. FL w/573 bbls slick water.
RD WL & BHI; ND frac stack & flange up well.		
1/6/13 = 2/8/13 • MIRIJ ISI WI RIH w/5 ½" ca	p plug, set @ 10,500'; RD WL. MIRU Key rig 306.	ND frac stack NLLSK ROP stack PLH w/tha &
bit, DO & CHC to 16,016°. CHC. POOH w/tbg		, NO Hae stack, NO JR BOT stack. KITT Witing &
2/0/12 2/14/12 D 200111 10/11		
2/9/13 – 2/14/13 - Pump 300 bbls 10# brine to ki EOT @ 10,811'. ND BOP stack, NU WH.	ill well, POOH w/tbg, install WH & prep to run ESP	2. PU & RIH w/pump & tbg, land intake @ 10,604';
LOT W 10,011. NO BOT Stack, NO WII.		
2/19/13 - RD PU & Release rig. TOP.		
11 1 20 3 50 10 11 11		
I hereby certify that the information above i	s true and complete to the best of my knowledge	ge and belief.
SIGNATURE ()	TITLE Regulatory Specialist	DATE .02/27/2013
		DITTE - 02/21/2015
Type or print name David H. Cook	E-mail address: _david.cook@dyi	n.com PHONE: (405) 552-7848
For State Use Only	. Petroleum Engi	neer ~ ~ ~ ~ ~
APPROVED BY:	TITLE L	DATE MAR 1 3 2013
Conditions of Approval (if any):		
		MAR 1 4 2013