

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised August 1, 2011

HOBBS OCD
FEB 11 2013

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

1. WELL API NO.
30-025-40818
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No. 39181

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
5. Lease Name or Unit Agreement Name
Tres Equis 5 State
6. Well Number:
2Y

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Cimarex Energy Co.

9. OGRID
215099

10. Address of Operator
600 N. Marienfeld Street, Suite 600; Midland, TX 79701

11. Pool name or Wildcat
Triple X; Bone Spring, West

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	5	24S	33E		330	North	2130	West	LEA
BH:	N	5	24S	33E		345	South	2083	West	LEA

13. Date Spudded 10/18/2012
14. Date T.D. Reached 11/12/12
15. Date Rig Released 11/14/2012
16. Date Completed (Ready to Produce) 12/04/2012
17. Elevations (DF and RKB, RT, GR, etc.) 3662' GR

18. Total Measured Depth of Well 15,531' MD/11,155'TVD
19. Plug Back Measured Depth 15,520'
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run N/A

22. Producing Interval(s), of this completion - Top, Bottom, Name
10,950' - 15,501' Bone Springs

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5	1220'	17.5	1220 sx	115 bbls
9-5/8	40	5047'	12.25	1990 sx	615 sx
5-1/2	17	15,520'	7.875	1600 sx	TOC @ 6110'

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10,524'	10,524'

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
INTERVAL	HOLES	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,950' - 15,501'; .42", 310 holes		10,950' - 15,501'	2,312,196 gals total fluid & 2,826,689# sand

PRODUCTION

28. Date First Production 12/05/2012
Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift
Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/26/2013	24	31/64		424	719	1,033	1696
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
630	50		424	719	1,033	44.25	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
30. Test Witnessed By

31. List Attachments
C-102, C-103, C-104, C-144 CLEZ, directional survey, Gyro survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Michelle Chappell* Printed Name Michelle Chappell Title Regulatory Tech Date 02/08/12
E-mail Address: mchappell@cimarex.com

RE

MAR 14 2013

