Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

NMLC061873B

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	ŧ
abandoned well. Use form 3160-3 (APD) for such proposals	s.

6. If Indian, Allottee or Tribe Name			
7. If Unit or CA/Agreement, Name and/or No. 891005247X			
8. Well Name and No. COTTON DRAW UNIT 157H			
9. API Well No. 30-025-40584-00-X1			
10. Field and Pool, or Exploratory PADUCA Delaware			
11. County or Parish, and State			
LEA COUNTY, NM			

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		TYPE OF ACTION			
Notice of Intent	☐ Acidize ☐ Alter Casing	☐ Deepen ☐ Fracture Treat	☐ Production (Start/Resume) ☐ Reclamation	☐ Water Shut-Off ☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	□ Plug and Abandon□ Plug Back	□ Temporarily Abandon□ Water Disposal	Change to Original A PD	

PER ED FERNANDEZ DISCUSSION WITH DAN MCCORKELL

Devon Energy Production Company, LP respectfully requests:

The Cotton Draw Unit 157H does not meet the COA for a cement top on the 5-1/2" production string. The TOC is currently estimated to be 5975' (ratty). We would like to perform a bradenhead squeeze to bring this well back into spec. The desired TOC would be @ 3850' or shallower(500' of cmt about the intermediate csg shoe). We have pumped a tracer log and show zones from 4350' to 5050'+ taking fluid. Pump rates were 3 BPM @ 200 psi. The proposed cmt slurry is lead: 260 sacks of Class C, 14.8 ppg, 1.33 yield; tail: 450 sacks Class C, 11.4 ppg, 2.87 yield. A maximum surface pumping pressure of 1000 psi. Shut the well and wait on cmt for at least 48 hrs. Run a CBL under 1000 psi to confirm new TOC and bring well back into. spec.

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #201440 verifie For DEVON ENERGY PRODUC' Committed to AFMSS for processing by KU	TION C	D LP, sent to th	ne Hobb	s				-1
Name(Printed/Typed)	ERIN L WORKMAN	Title	REGULATO	RY CO	MPLIA	ANCE ASSO	C	\hat{n}	
Signature	(Electronic Submission)	Date	03/13/2013	Γ		APPR	ONE	7	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE \ 2013 \									
certify that the applicant hol	D FERNANDEZ by, are attached. Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease icant to conduct operations thereon.		PETROLEUM E	ENGINE	ER_	BUREAU OF CARLSB	LAND IN	RAIS DISA OFFICE	2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

^{13.} Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)