

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised August 1, 2011

HOBBS OCD
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
 FEB 28 2013

1. WELL API NO. 30-041-20955
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: **RECEIVED**
X COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
WATSON 31
 6. Well Number:
1

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
ICA ENERGY OPERATING, LLC

9. OGRID
178694

10. Address of Operator
**P.O. BOX 2712
 ODESSA, TX 79760-2712**

11. Pool name or Wildcat
CLR (San Andres)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	31	8S	34E	I	1980	S	500	E	ROOSEVELT
BH:	I	31	8S	34E	I	1980	S	500	E	ROOSEVELT

13. Date Spudded 11/27/12
 14. Date T.D. Reached 12/08/12
 15. Date Rig Released 12/09/12
 16. Date Completed (Ready to Produce) 1/12/13
 17. Elevations (DF and RKB, RT, GR, etc.) 4309' GL

18. Total Measured Depth of Well 4805
 19. Plug Back Measured Depth 4759'
 20. Was Directional Survey Made? Yes
 21. Type Electric and Other Logs Run Hi-Resolution Laterolog, Three Detector Litho-Density

22. Producing Interval(s), of this completion - Top, Bottom, Name

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	388	17.5"	375 SKS CLASS C	
8-5/8"	32#	2126	11"	350 SKS CLASS C	
5-1/2"	17#	4805	7-7	430 SKS CLASS C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
		N/A			2-3/8	4536	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4600' - 4614 3 spf	2000 gallons 15% NEFE
	4622' - 4625 3 spf	5000 gallons 20% HCL
4670' - 4680 3 spf	750 gallons 15% NEFE	

PRODUCTION

28. Date First Production 1/22/13		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping -			Well Status (Prod. or Shut-in) Producing		
Date of Test 1/27/13	Hours Tested 24 Hrs	Choke Size 0	Prod'n For Test Period	Oil - Bbl 6	Gas - MCF 0	Water - Bbl. 30	Gas - Oil Ratio N/A
Flow Tubing Press. N/A	Casing Pressure 30#	Calculated 24-Hour Rate	Oil - Bbl. 6	Gas - MCF 0	Water - Bbl. 30	Oil Gravity - API - (Corr.) 25.7	

29. Disposition of Gas (Sold, used for fuel, vented, etc) None Produced
 30. Test Witnessed By Kenny Beatty

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. NONE

33. If an on-site burial was used at the well, report the exact location of the on-site burial. N/A

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature *Debbie Curry* Printed Name Debbie Curry Title Operations Assistant Date 2/26/13
 E-mail Address dcurry@icaenergy.com
 MAR 18 2013
 MAR 19 2013

