

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
HOBBS OCD
 OIL CONSERVATION DIVISION
 220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

MAR 15 2013

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-05445
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injector <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Occidental Permian Ltd.		6. State Oil & Gas Lease No.
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323		7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 13
4. Well Location Unit Letter <u>I</u> : <u>1640</u> feet from the <u>South</u> line and <u>1000</u> feet from the <u>East</u> line Section <u>13</u> Township <u>18S</u> Range <u>37E</u> NMPM Lea County		8. Well Number 431
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3625.5' GR		9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB **Per Underground Injection Control Manual**

11.6 C Packer shall be set within 100 feet of the uppermost injection point in open hole.

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) POOH with inj equip.
- 2) Deepen well to 4355'
- 3) Run treating pkr. Set at 4255'
- 4) Acidize with 2000 gallons
- 5) POOH w/ treating pkr
- 6) RIH with injection packer
- 7) Return well to injection

Per Underground Injection Control Manual
11.6 C Packer shall be set within 100 feet of the uppermost injection point in open hole.

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours

Prior to the beginning of operations

Spud Date:

**Condition of Approval: notify
 OCD Hobbs office 24 hours**

prior of running MIT Test & Chart

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

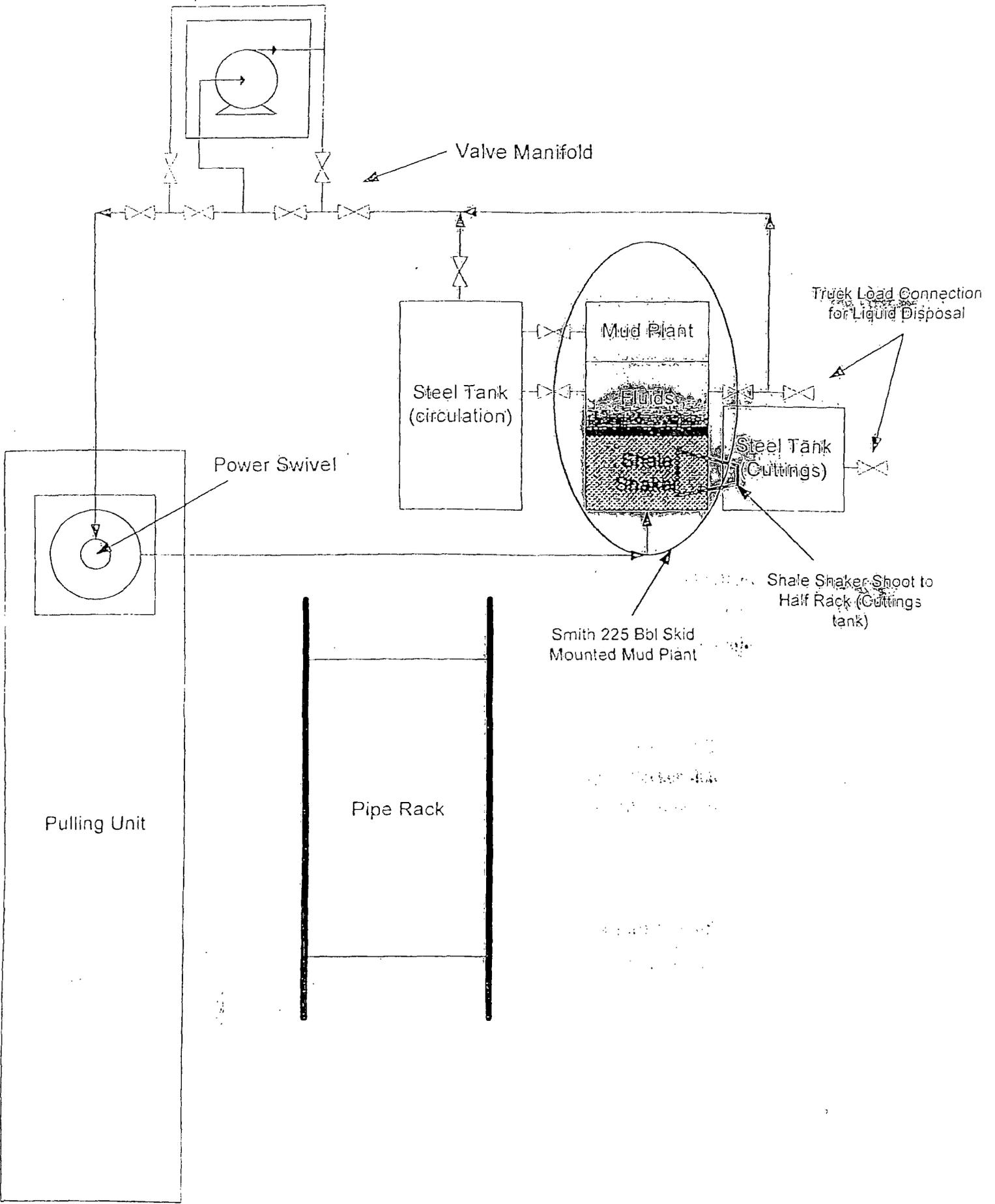
SIGNATURE [Signature] TITLE Injection Well Analyst DATE 2-25-13

Type or print name Robbie Underhill E-mail address: Robert_Underhill@oxy.com PHONE: 806-592-6287

For State Use Only

APPROVED BY: [Signature] TITLE Dist. MGR DATE 3-18-2013
 Conditions of Approval (if any):
 MAR 19 2013

Reverse Pump Package



Smith 225 Bbl Skid Mounted Mud Plant

Shale Shaker Shoot to Half Rack (Cuttings tank)

Pulling Unit

Pipe Rack

Steel Tank (circulation)

Mud Plant

Fluids

Shale Shaker

Steel Tank (Cuttings)

Truck Load Connection for Liquid Disposal

Power Swivel

Valve Manifold