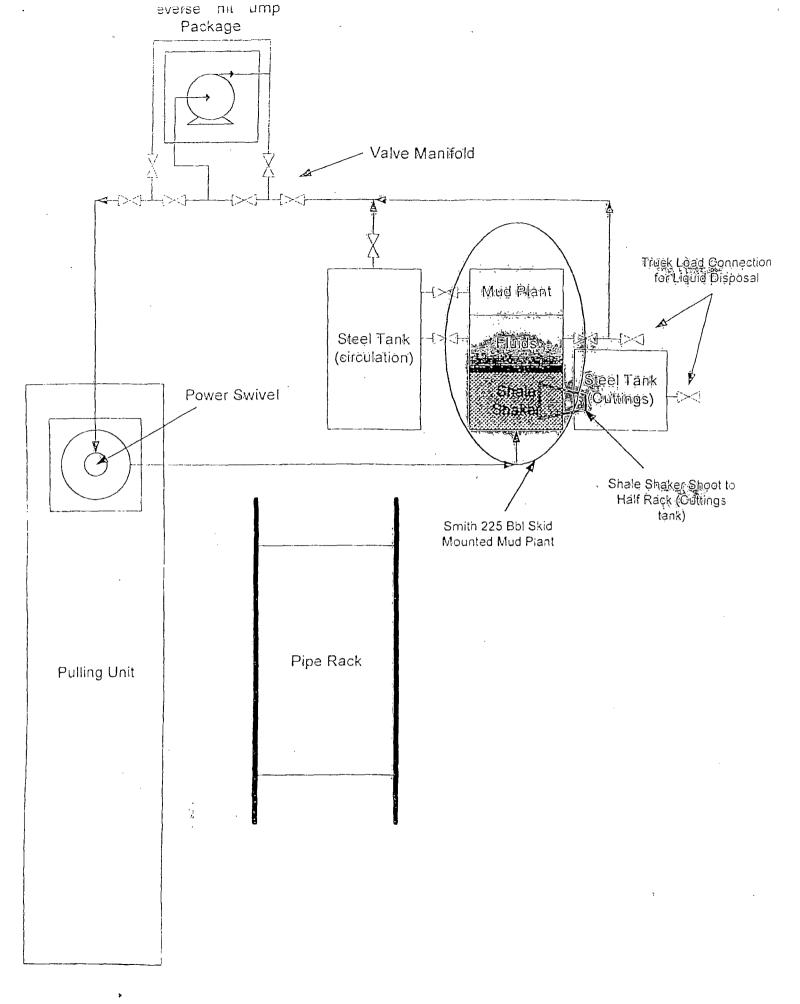
Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 HOBBS OCD		WELL API NO. 30-025-05446
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM[87410] 2013	1220 South St. Francis Dr.	STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		North Hobbs (G/SA) Unit Section 13
	Well Other	8. Well Number 341
2. Name of Operator		9. OGRID Number: 157984
Occidental Permian Ltd. 3. Address of Operator		10. Pool name or Wildcat Hobbs (G/SA)
2611 Plains Hwy Denver City, TX 7932	23	10. Foot hame of windcat Hoods (G/SA)
4. Well Location		
Unit Letter O: 660 feet from the South line and 1980 feet from the East line		
Section 13 Township 18S Range 37E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
36	78' DF	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
	JLTIPLE COMPL CASING/CEMEN	T JOB L
DOWNHOLE COMMINGLE		
OTHER:	☐ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
proposed completion of recompletion.		
1) POOH with prod equip.		
2) Clean out to 4259.		
3) Deepen well to 4357'4) Perforate from 4134-40', 4148-51', 4156-58'		
5) Acid treat with 2450 gallons		
6) RIH w/ ESP		
7) Return well to production		
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
+ 1		
SIGNATURE DATE 3/4/13		
Type or print name Steve Snead E-mail address_steve_snead@oxy.com PHONE:806-592-6312		
For State Use Only		
APPROVED BY: Jongson TITLE DIST NEW DATES 18-2013		
		MAR 1 9 2013



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