

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 20145. Lease Serial No.
NMNM-14812

6. If Indian, Allottee or Tribe Name

RECEIVED
DO NOT use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
Werta Federal #2 (302384)2. Name of Operator
Apache Corporation (873)9. API Well No.
30-025-407983a. Address
303 Veterans Airpark Ln., Ste 3000
Midland, TX 797053b. Phone No. (include area code)
(432) 818-101510. Field and Pool or Exploratory Area
House; B (33230), T (33470), D (33250)4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FSL & 1650' FEL, UL.O. S6c:35 T:18S R:38E11. County or Parish, State
Lea, County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input checked="" type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Apache completed this well as follows:

10/30/12 MIRUSU. Circ hole clean.
10/31/12 Log TOC @ 192'. Perf the Drinkard @ 7003'-08', 14'-19', 28'-35', 53'-60', w/ 3 SPF, 72 holes.
11/01/12 Spot 126 gals 15% Titrate acid. Acidize w/ 3355 gals 15% HCL NEFE acid.
11/08/12 Frac w/ 6415# 100 mesh, 64,722 gals 15# pad, & 91,788# 20/40 sand. Pump 1050 gals 15% HCL acid spot & flush w/ 5796 gals 10# linear gel. Set CBP @ 6955'. Perf Tubb @ 6757'-64', 69'-81', 92'-96', 6803'-09', w/ 3 SPF, 87 shots. Pump 2520 gals 15% HCL acid. Frac w/ 6340# 100 mesh, 69,072 gals 15# pad, & 87,383# 20/40 sand. Pump 1050 gals 15% HCL acid & flush w/ 5628 gals 10# linear gel. Set CBP @ 6650'. Perf Lower Blinbery @ 6322'-29', 35'-40', 68'-71', 77'-81', 6441'-50', 56'-63', 91'-6500', 12'-19', w/ 2 SPF, 123 shots. Pump 2982 gals 15% HCL acid.
11/09/12 Frac Lower Blinbery w/ 6440# 100 mesh, 61,782 gals 15#, & 89,997# 20/40 sand. Pump 1000 gals 15% HCL acid & flush w/ 5250 gals 10# linear gel. Set CBP @ 6300'. Perf Upper Blinbery @ 6105'-11', 15'-25', 50'-54', 74'-79', 6233'-37', w/ 2 & 4 SPF, 84 holes. Pump 3360 gals 15% HCL acid. Frac w/ 6171# 100 mesh, 58,842 gals 15# pad, & 102,338# 20/40 sand. Flush w/ 5880 gals 10# linear gel.
11/26/12 RIH w/ bit & tbg. DO CBP @ 6300'.
11/27/12 DO CBPs @ 6650' & 6955'. Circ hole clean to PBTD @ 7250'.
11/28/12 RIH w/ 2-7/8" J-55 6.5# prod tbg. SN @ 7013'.
11/29/12 RIH w/ pump & rods. Clean loc & RDMOSU.
12/03/12 Set 640 pumping unit. POP.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Fatima Vasquez

Title Regulatory Tech I

Signature

Date 01/23/2013

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

FEB 18 2013

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FEB 25 2013

MAR 19 2013