Submit To Appropr Two Copies	riate Distric	t Office HC	BBS	oga	rgy,	State of N Minerals a	lew N nd Na	Mexico atural Resources					Form C-105 July 17, 2008		
Submit To Appropriate District Office HOBBS Office State of New Mexico Two Copies District 1 1625 N. French Dr., Hobbs, NM 88240							Ī	1. WELL API NO.							
District II 1301 W. Grand Avenue, Artesia, NM 88216 1 8 2013 Oil Conservation Division							ł	30-041-20952 2. Type of Lease							
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.								2. Type of Lease \Box STATE \boxtimes FEE \Box FED/INDIAN							
1000 Rio Biazos Rd., Aziec, Nai 8/410								ł	3. State Oil & Gas Lease No.						
	District IV 1220 S. St. Francis Dr., Santa Fe, NM BECEIVED Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
		LETION	OR H	ECO	MPL	ETIONR	EPO	RT AND LOG		on them proved with least 12 with the second	and the second second for a strength to be being the	A CONTRACTOR OF			
 4. Reason for filing: COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 										5. Lease Name or Unit Agreement Name Rockin' Robin					
C-144 CLOS #33; attach this at								g Released and #32 and 13.K NMAC)	t/or	6. Well Nun	nber: 1				
 Type of Comp NEW V Name of Opera 	WELL 🗌] WORKOV	ER 🔲	DEEPEI	NING		ск 🗆	DIFFERENT RESER							
A, Nume of Open	11.01	Armstrong	z Energ	y Corp	oratio	n			9.	OUKID	00109	2	1077921		
10. Address of O	perator									. Pool name o		SOF2	77/0000		
			973, R			88202-1973	.				21	1	336 m; Pen		
12.Location	Unit Ltr	Section		Townsh	пр	Range	Lot	Feet from the	- N.	/S Line	Feet from the	E/W Line	County		
Surface:	E	11		<u>6S</u>		34E	ļ	1668	_	North	348	West	Roosevelt		
BH:				T							<u> </u>				
13, Date Spudded	1 14. Da	ite T.D. Reac	hed	15. Da	-	Released		16. Date Complete		-		•	RKB, RT, GR, etc.)		
10/03/12		10/20/12		10 01	_	10/23/12			10/12				, KB 4291'		
18. Total Measure	•	of Well		19. PI	ug Bac	k Measured D	lepth	20. Was Direction		rvey Made?			Other Logs Run		
00 De 1 - 1 - 1 - 1	8020'	California and a	tion T		NI-	7972'			No		BHCS	, HRLA, LI	DCN		
22, Producing Int 7668'-7673		i this comple	tion - T	op, Bou	om, Na	me									
					745	INC RE	COR	D (Report all st	ring	rs set in y					
23. CASING SIZ	ZE	WEIGHT	TLB/F			DEPTH SET		HOLE SIZE	IIIE		NG RECORD	AMOI	JNT PULLED		
13-3/8"				40'				17-1/2"			25 sx				
8-5/8"				2441'			12-1/4"	12-1/4"		1100 sx					
5-1/2"						8020'		7-7/8"		35	0 sx				
						n nnoonr	l		1						
24.	TOP		BOT	rom.	LINI	ER RECORI		SCREEN	25. SIZ		TUBING REC		PACKER SET		
3125	SIZE TOP BOT		1 501			SACAS CE	MENT	JOREEN	312	2-7/8"	772		N/A		
······································			1												
26. Perforation	record (in	terval, size, a	ind num	ber)				27. ACID, SHOT,	_	ACTURE, C	EMENT, SQL	IEEZE, ETC	2.		
Perf 7668'-7673'	4 SPF 2	4 holes - CIF	ap @ 75	100' w/ 3	15 sx c	mt on ton		DEPTH INTERVAL	_	and the second se	ND KIND MA	and a second	the second s		
Perf 7899'-7917'			-					7899'-7917'		500 gais 15%	NEFE acid; 10 NEFE acid	00 gais 15% i	NEFE		
Perf 7845'-7848'	•	~			•			7824'-7841'				10% acetic acid, 20 BS;			
Perf 7824'-7841'	, 2 JSPF					7624 - 7641 2000 gals acid, 5 BS; 500 gals acid									
							nn	7668'-7673'	I	500 gais 15%	6 HCL, 10% acc	tic acid			
28. Date First Produc	tion	n	roductio	n Moth	d /FT-	wing ogs 10		ODUCTION ag - Size and type pump	1	Wall Stat	s (Prod. or Shu	(_in)			
Date First Produc			ouucut	AT TAICHIC	,u (<i>r</i> 10	mmz, zas uft,	pampin	ь ₅ - 512е ини туре ритр	/	wen Statt	5 (1700, 01 5Ml	-111			
02/06/				Imping						Produc					
Date of Test	Hours	Tested	Chok	e Size		Prod'n For Test Period		Oil - Bbl	Gas	- MCF	Water - Bb	. Ga	s - Oil Ratio		
02/25/13	·	24				react critic									
Flow Tubing	Casing	Pressure		lated 24		Oil - Bbl.		Gas - MCF	V	Water - Bbl.	Oil Gr	avity - API - ((Corr.)		
Press.			. د	-			100								
125 4.5 426 402 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By															
Sốld				,				يى	Corporting and			y Ray			
31. List Attachme							-		0			Vitay			
BHCS, H									<u>['</u>]	IHEIN	<i>FALTIAL</i>	1			
32. If a temporary	pit was u	sed at the wel	ll, attacl	n a plat v	vith the	location of th	e tempo	orary pit.	στ	סדדורכ	LINTIAT	4			
33. If an on-site b	urial was i	used at the wo	ell, repo	rt the ex	act loc	ation of the on	-site bu	rial:		ير مي مردي	A SHART TO ME SHARE	4			
						Latitude				Longitude		- TA	NAD 1927 1983		
I hereby certify th	The info	ormation show	vp on bo		-	form is true a	nd com	plete to the best of my k	nowl	edge and beli	ef				
Signature	6	(Alt)	t	-Printed Name		Bruce A	. Stubb	os Title	Vio	ce President	Date _	02/25/201	2		
E-mail Address		bastubbs@	armstr	ongener	gycor	p.com									
											Va		······································		
											(M)	AR 19	2013		

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeast	ern New Mexico	Northwes	Northwestern New Mexico			
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn "A"			
T. Salt		T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	2048'	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	2129'	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	2524'	T. Silurian 7799'	T. Menefee	T. Madison			
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	3099'	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	4433'	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite			
T. Blinebry		T. Gr. Wash 7895'	T. Dakota				
T. Tubb	5737'	T. Delaware Sand	T. Morrison				
T. Drinkard		T. Bone Springs	T. Todilto				
T. Abo	6491'	T. Granite 7920'	T. Entrada				
T. Wolfcamp	7252'	Т.	T. Wingate				
T. Penn	7580'	T.	T. Chinle				
T. Cisco (Bough	C)	T.	T. Permian				

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, from	No. 4, fromtoto

IMPORTANT WATER SANDS

Include data on rate of water in	ude data on rate of water inflow and elevation to which water rose in hole.					
No. 1, from	to	feet				
		feet				
,		feet				

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Fect	Lithology	From	То	Thickness In Feet	Lithology
2048' 7252' 7799' 7895'	7252' 7799' 7895' 7920'	5204' 547' 96' 25'	Sd, Sh, Siltstone, Anhy, Gyp, Dolo Li, Sh Dolo, Chert GW, Granite				
			CONFIDENTIAL				