

Form 3160-3 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB N. 1004-0135 Expires: July 31, 2010

RECEIVED FEB 20 2013 NMOC D ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD

MAR 19 2013

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well [X] Oil Well [] Gas Well [] Other
2. Name of Operator LINN OPERATING INCORPORATED Contact: TERRY B CALLAHAN
3a. Address 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002
3b. Phone No. (include area code) Ph: 281-840-4272
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T17S R32E NWSW 1980FSL 620FWL
5. Lease Serial No. NMLC059152B
6. If Indian, Allottee or Tribe Name
7. If Unit or C/A Agreement, Name and/or No. NMNM91009X
8. Well Name and No. C.M.U. 60
9. APT Well No. 30-025-00676-00-51
10. Field and Pool or Exploratory MALJAMAR GR, SA
11. County or Parish and State LEA COUNTY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with 2 columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), Water Shut-Off, etc.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations.

LINN IS REQUESTING A 90 DAY FLARE PERMIT EXTENSION ON THE NMNM91009X; THAT WAS APPROVED 12/22/2012. THE REQUEST FOR AN ADDITIONAL 90 DAYS IS DUE TO DCP BEING SHUT DOWN DUE TO MARKETING CONDITIONS.

(ATTACHED IS A COPY OF THE PREVIOUSLY APPROVED SUNDRY WHICH LINN HAS MET THE CONDITIONS OF APPROVAL)

Approved until 5/19/2013

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Electronic Submission #172427 verified by the BLM Well Information System For LINN OPERATING INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 01/07/2013 (13KMS16015E) Name: TERRY B CALLAHAN Title: REGULATORY SPECIALIST III Signature: (Electronic Submission) Date: 12/28/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By: JERRY BLAKLEY Title: LEAD PET Date: 02/18/13 FEB 18 2013 Office: Hobbs

** BLM REVISED **

MAR 20 2013

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Linn Operating Inc.
Caprock Maljamar Unit
NM91009X
2/18/2013**

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOC
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
10. Submit the most recent gas analysis report.