

HOBBS OCD
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-06731
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eubank
8. Well Number 5
9. OGRID Number 227588
10. Pool name or Wildcat Penrose-Skelly Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>
2. Name of Operator Range Operating New Mexico, LLC
3. Address of Operator 100 Throckmorton St., Ste. 1200, Fort Worth, TX 76102
4. Well Location Unit Letter B : 330 feet from the North line and 2310 feet from the East line Section 22 Township 21S Range 37E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3424

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> or Packer with filter of uppermost perforations in casing <input type="checkbox"/> or Pressure test to 500 psi for 30 minutes with a pressure drop of not greater than 10% over a 30 minute period <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU on well. Set CIBP @ 3610' (top open perf @ 3680'). Pressure test CIBP to 500 psi to ensure good set. Re-test CIBP to 500 psi for 30 minutes in presence of NMOCDD official.

The Oil Conservation Division

MUST BE NOTIFIED 24 Hours

Prior to the beginning of operations

Condition of Approval: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart

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OCD Hobbs office 24 hours
prior to running MIT Test & Chart

Spud Date: 9-22-1950

Rig Release Date: 4-14-1950

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula Hale TITLE Sr. Reg. Sp. DATE 3-15-2013

Type or print name Paula Hale E-mail address: phale@rangearesources.com PHONE: 817-869-4216

For State Use Only

APPROVED BY [Signature] TITLE DIST MGR DATE 3-20-2013

Conditions of Approval (if any):

MAR 20 2013

Well Name: **Eubank #5** Unit: **B**
Location: **330' FNL & 2310' FEL** Sec: **22** Township: **21S**
County: **Lea** State: **NM** API: **30-025-06731**

Lease Type: **Fee**
Range: **37E**
Formation: **PSG**

Surface Csg

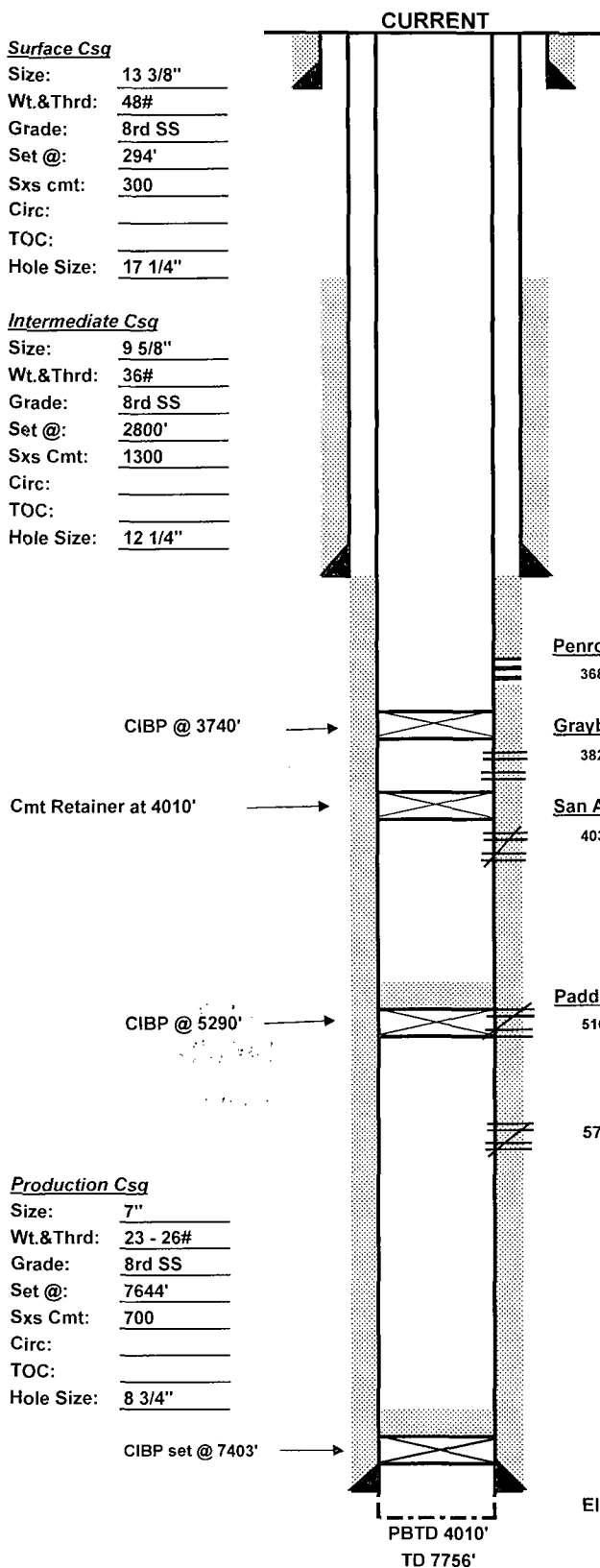
Size: **13 3/8"**
Wt.&Thrd: **48#**
Grade: **8rd SS**
Set @: **294'**
Sxs cmt: **300**
Circ: _____
TOC: _____
Hole Size: **17 1/4"**

Intermediate Csg

Size: **9 5/8"**
Wt.&Thrd: **36#**
Grade: **8rd SS**
Set @: **2800'**
Sxs Cmt: **1300**
Circ: _____
TOC: _____
Hole Size: **12 1/4"**

Production Csg

Size: **7"**
Wt.&Thrd: **23 - 26#**
Grade: **8rd SS**
Set @: **7644'**
Sxs Cmt: **700**
Circ: _____
TOC: _____
Hole Size: **8 3/4"**



KB: _____
DF: **3434'**
GL: **3424'**
Spud Date: **2/22/1950**
Compl. Date: _____

History - Highlights

4/27/1950: Spud well 2/22/50. Drilled to 7756' TD. Well producing from open hole interval 7644-7756' (Ellenburger).
6/26/1956: Treated open hole formation from 7644-7756' w/3000 gal 15% NE acid. Put well back on prod.
5/4/1959: Attempt abandonment of Brunson pool and recompleat in Paddock pool. Set CIBP at 7403'. Perf'd Paddock from 5164-74, 5186-92', 5216-22', 5235-41', 5250-60. Treated w/1000 gal 15% NE acid. Perf csg at 5310'. Set CI retainer at 5264'. Pumped cmt thru perfs at 5310'. Spotted 30 sks cmt from 5200-5265'. Acidized perfs from 5164-75' and 5186-92' w/2000 gals 15% acid. Acidized w/4000 gals 15% acid. Well T&A'd.
4/25/1961: Squeezed perfs from 5164-5260'. Drilled out cmt and retainer leaving PBD at 7400'. Perf'd from 5739-41', 5762-64', 5774-76', 5800-02' and 5830-32' w/4, 1/2" JHPF. Acidized w/500 gals 15% mud acid. Frac perfs from 5739-5832' w/20,000 gals refined oil with 1/40# Adomite M-II and 3# sand per gal. Put well on prod in Blinebry.
6/19/1995: Well T&A'd.
1/18/1996: Set plug at 5290' and top w/cmt. Perf the San Andres from 4032-4044' w/13 holes. Put well on prod.
9/17/1996: Set cmt ret at 4010'. Squeeze perfs from 4032-4044' w/100 sxs cmt. Perf'd 5 holes 3892-3896'. Acidized w/1000 GA. Perf'd 8 holes 3858-3866'. Acidized w/1000 GA. Perf'd 5 holes 3824-3828'. Acidized w/1000 GA. Frac treat all perfs w/40,000 GGW plus 62,000# sd. Put well on prod in Penrose Skelly Grayburg.
1/4/2005: Set CIBP @ 3740'. Well T&A'd.