

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

RECEIVED

## OIL CONSERVATION DIVISION

MAR 19 2013 1220 South St. Francis Dr.

HOBBSD

Santa Fe, NM 87505

WELL API NO. 30-005-00824
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rock Queen Unit
8. Well Number 114
9. OGRID Number 247128
10. Pool name or Wildcat Caprock; Queen

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection ☒2. Name of Operator  
Celero Energy II, LP3. Address of Operator  
400 W. Illinois, Ste. 1601  
Midland, TX 79701

4. Well Location

Unit Letter D : 660 feet from the N line and 660 feet from the W line  
Section 23 Township 13S Range 31E NMPM County Chavez

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: Return well to injection



OTHER:



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU unit, BOPE & workstring. Load & pressure test csg to 500 psi.
- POOH w/ AD-1 pkr & LD injection tbq.
- RIH w/ 4 3/4" bit to TOC @ 2995'.
- RIH w/ 3 3/4" bit & C/O liner to TD @ 3054'.
- RIH w/ mixed string of used (2016') 2 3/8" IPC & new IPC (919') & AD-1 pkr. Load backside w/inhibited FW pkr fluid & set pkr @ 2935'. Pressure test.
- Schedule & perform MIT. Return well to injection.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa HuntTITLE Regulatory AnalystDATE 03/19/2013Type or print name Lisa HuntE-mail address: lhunt@celeroenergy.comPHONE: (432)686-1883

For State Use Only

APPROVED BY:

[Signature]

TITLE

Dist. Mgr

DATE

3-20-2013

Conditions of Approval (if any):

MAR 20 2013