

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88201
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
RECEIVED
OIL CONSERVATION DIVISION
MAR 20 2013
220 South St. Francis Dr.
Santa Fe, NM 87505
HOBBSUCD

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-03820
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Vanguard Permian LLC		6. State Oil & Gas Lease No. E 2359
3. Address of Operator 2626 JBS Parkway Ste 205B Odessa, Tx 79761		7. Lease Name or Unit Agreement Name State L "A"
4. Well Location Unit Letter K : 2310 feet from the South line and 2310 feet from the West line Section 1 Township 17S Range 36E NMPM Lea County		8. Well Number 12
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,823' GR		9. OGRID Number 258350
		10. Pool name or Wildcat Lovington Drinkard

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			

OTHER: ☐ OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The well is suspected of having a casing leak.
1) MURU WS. TOH w/ production equipment. PU pkr & RBP.
2) Locate leak(s). Establish pump in rate & pressure.
3) Set CIBP above ports. Set Cement retainer above leak.
4) Squeeze leak. Cement volume to be determined by leak interval & pump in rate
5) Drillout squeeze. Test squeeze. Return well to production.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineer DATE 03/20/2013

Type or print name C.M. Marty Bloodworth E-mail address: mbloodworth@ip.s. PHONE 432-362-2209

For State Use Only

APPROVED BY: Marty Bloodworth TITLE Compliance Officer DATE 3/20/2013

Conditions of Approval (if any):

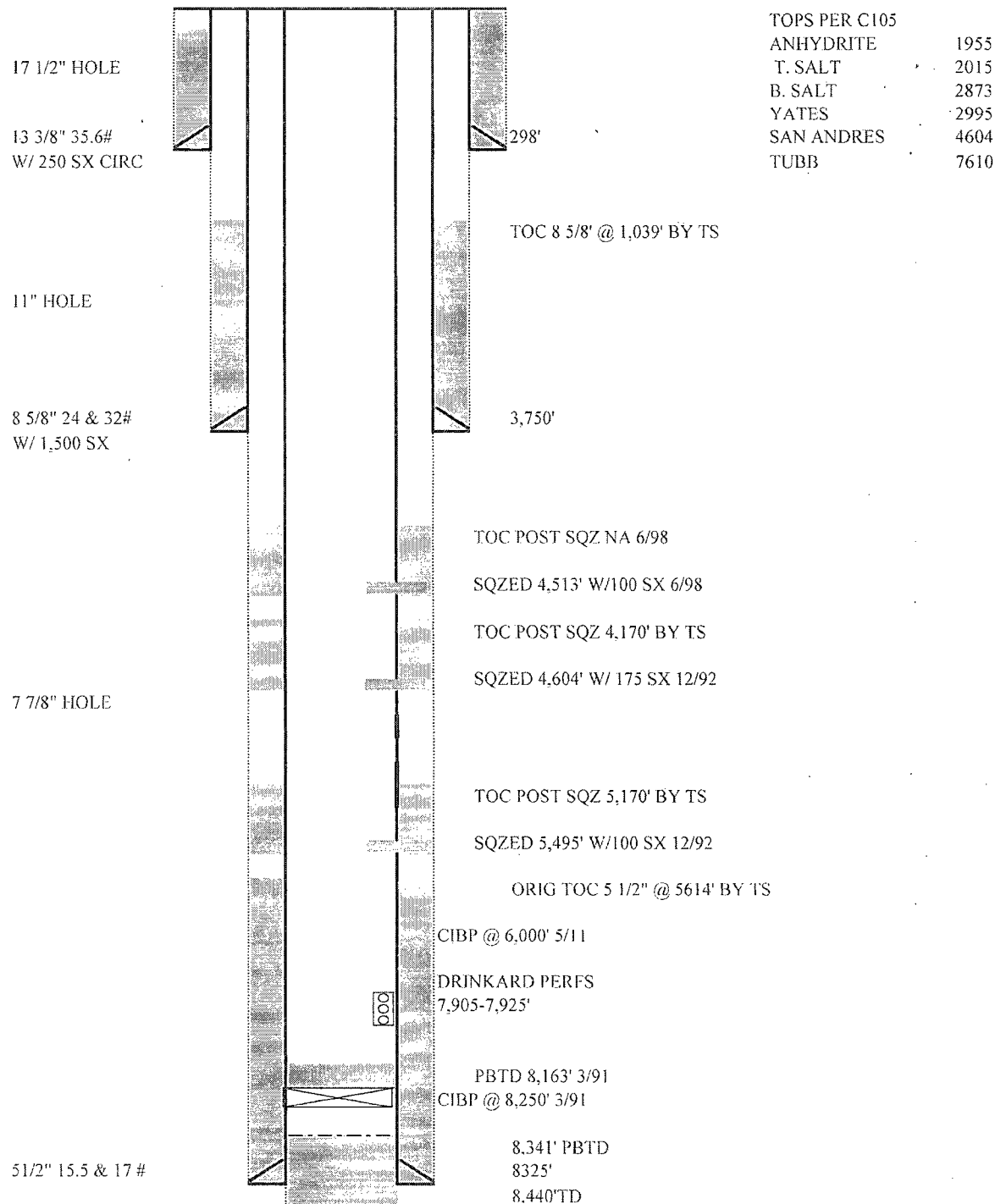
MAR 21 2013

LEASE/WELL: STATE L"A" NO 12
 LOCATION UL K, SEC 1, T 17S, R 36E
 CO/ST: LEA, NM
 API NO. 30-025-03820
 FIELD: LOVINGTON (DRINKARD)
 STATE LEASE: E-2359

GR 3823
 KB 3835

SPUDDED 1/10/1953 6/10/1998 RE-ENTERED
 COMPLETED 2/23/1953 7/13/1998 COLLINS&WARE

LAT (27) 32.86314072
 LONG(27) -103.3090895



CMB 03-19-13