

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. <u>30-025-20980</u>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <u>E-7723</u>
7. Lease Name or Unit Agreement Name <u>STATE AF</u>
8. Well Number <u>3</u>
9. OGRID Number <u>222759</u>
10. Pool name or Wildcat <u>Wolfcamp SWD</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other SWD

2. Name of Operator Buckeye Disposal LLC

3. Address of Operator
P.O. Box 2724 Lubbock Texas 79408

4. Well Location
 Unit Letter L : 1980 feet from the South line and 990 feet from the West line
 Section 8 Township 18 S Range 35 E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 3-5-13 Rig up pulling unit Blange up BOP
- 3-6-13 Pick up singles Run in well
Pull pipe out hook up packer Baker 5k
Run tubing & packer in well
Set packer at approx 9914 feet
Run chart
- 3-7-13 Rig BOP & pulling unit down
wait for sqz tex to squeeze well
- 3-15-13 sqz tex rigged up on well
- 3-16-13 sqz tex pump sqz tex cement down well shut well in
- 3-20-13 check well run chart to check well integrity
- 3-21-13 Notify state set up integrity test

Spud Date: Rig Release Date: 3-7-13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE MANAGER DATE _____

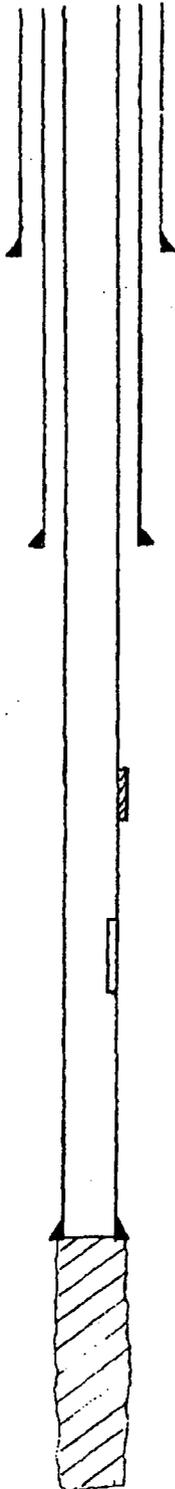
Type or print name JIM SAYRE E-mail address: jim@thestandardenergy.com PHONE: 390-6006

APPROVED BY: [Signature] TITLE Dist MGR DATE 3-21-2013
 Conditions of Approval (if any):

MAR 21 2013

Penroc Oil Corporation
State "AF" No. 3

Current Wellbore Sketch



13 3/8" 48# set @ 360' with 400 sxs
circulated

9 5/8" 36,40# set @ 3876' with
2300 sxs circulated

2 7/8" plastic coated tubing set @
approx. 9700'

perfs. 8714 - 8770 SQZD with 150 sxs

5 1/2" plastic coated Baker AD - 1
packer set @ approx. 9700'

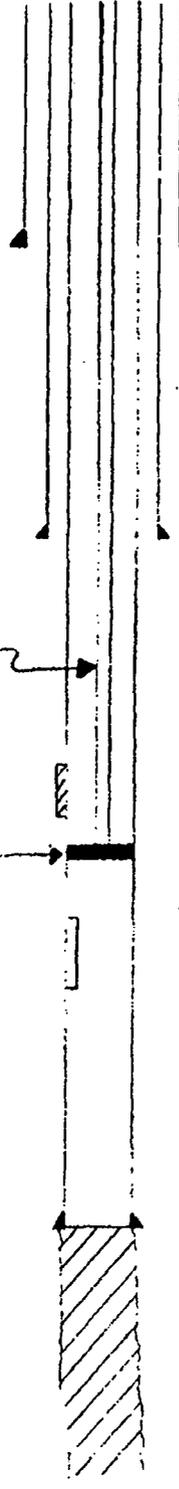
perfs. 9883 - 9927 TA'D

Proposed injection zone

5 1/2" 17# set @ 10,837' with
2440 sxs TOC 1780' TS

Td 11,956' Devonian

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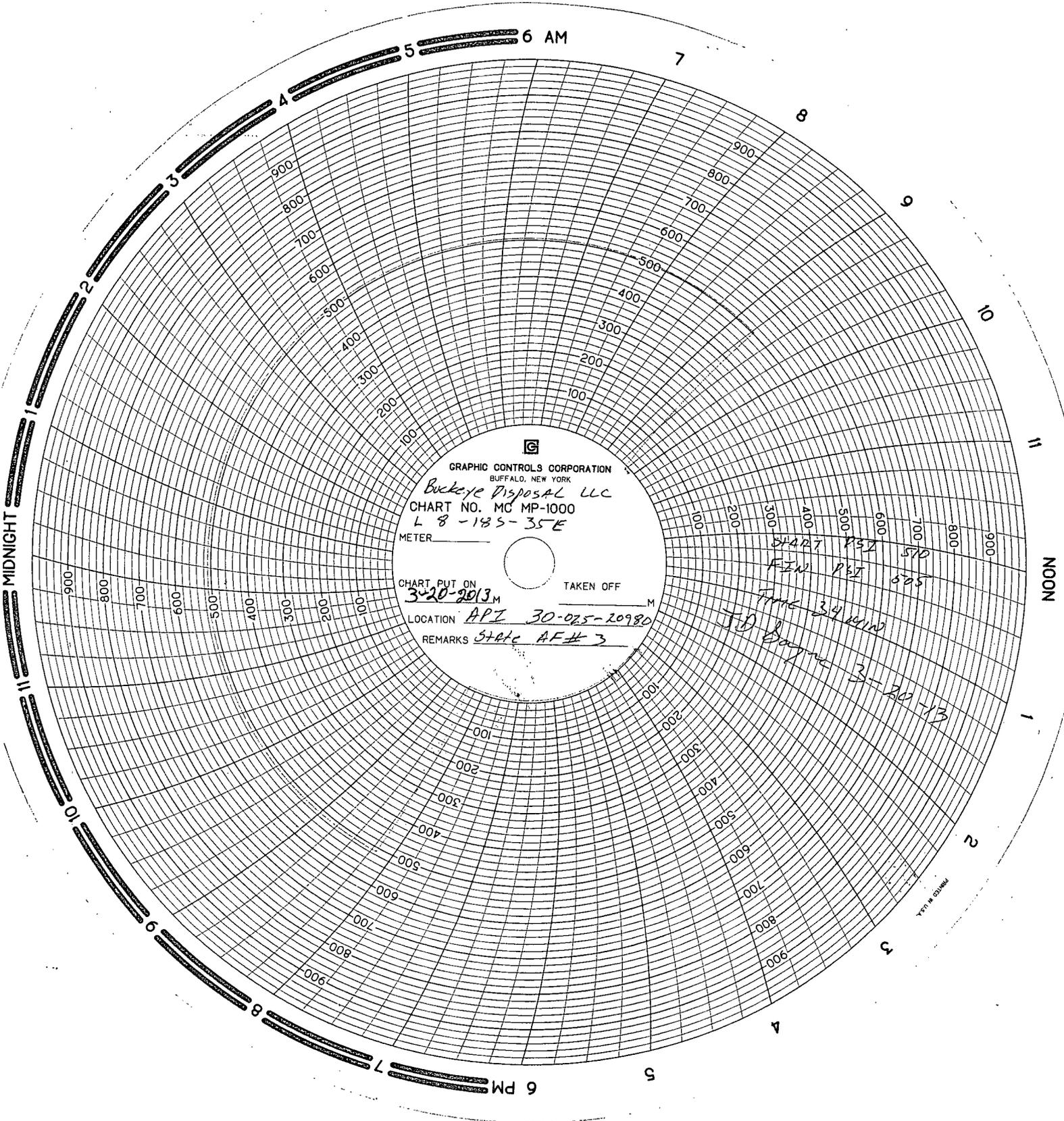
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GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Buckeye Disposal LLC
CHART NO. MC MP-1000
L 8-185-35E

METER _____

CHART PUT ON
3-20-2013 M

TAKEN OFF _____ M

LOCATION *APT 30-025-20980*

REMARKS *STAT AF# 3*

START PSI 570
FIN PSI 605
TIME 34 MIN
FD Bagging 3-20-13

GRAPHIC CONTROLS CORPORATION