

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OGD

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

MAR 19 2013

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
NM077002

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
NELLIS FEDERAL #9

2. Name of Operator  
LEGACY RESERVES OPERATING LP

9. API Well No.  
30-025-26008

3a. Address  
PO BOX 10848  
MIDLAND, TX 79702

3b. Phone No. (include area code)  
432-689-5200

10. Field and Pool or Exploratory Area  
TONTO; WOLFCAMP, WEST

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FNL & 1980' FWL, UNIT LETTER F, SEC 5, T19S, R33E

11. County or Parish, State  
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

KEVIN BRACEY

Title OPERATIONS SUPERINTENDENT

Signature

Date 02/19/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Petroleum Engineer

Date MAR 21 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAR 21 2013

**BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Conditions of Approval**

**Legacy Reserves Operating LP  
Nellis Federal #9  
Lease NM077002 3002526008**

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
2. Submit for approval of water disposal method.
3. Submit updated facility diagrams as per Onshore Order #3
4. This agency shall be notified of any spill or discharge as required by NTL-3A.
5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
7. Subject to like approval by NMOCD.

Nellis Fed #9  
N.M. # 677002  
API # 30-025-26008

Lat. N 32.69119 Long W 103.68772  
Sec 5 - T19S - R. 33E

Lea County N.M.

Nellis Fed 1-9  
B&H-1

Legacy Reserves

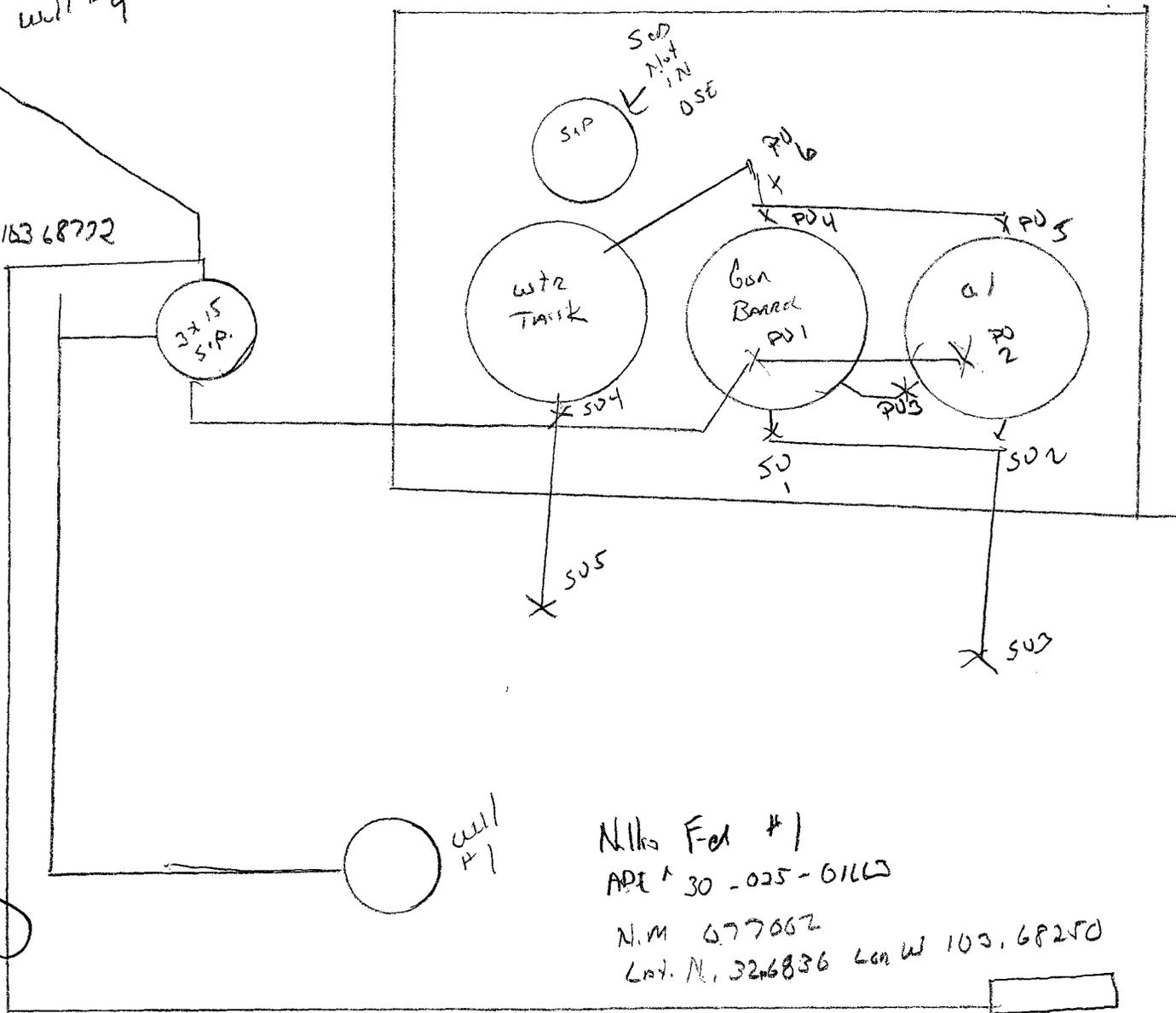
Accepted for Record Purposes.  
Approval Subject to Onsite Inspection.

Date:

3-17-13

*J. Bono*

to well #9



Nellis Fed #1  
API # 30-025-01663

N.M. 677002  
Lat. N. 32.6836 Long W 103.68250

Gas  
meter

## Nellis Federal 1-9- Legacy Reserves

### Production Phase

PV 1 Open- Fill line valve to Gun Barrel

PV 2 Closed- Fill line valve to oil tank(sealed)

PV 3 Open- Equil. Valve to Tank

PV 4 Cirr. Line valve open to Gun Barrel

PV 5 Cirr. Line valve to closed to oil tank(sealed)

PV 6 Open valve on Gun Barrel to water tank

### Sales Phase

SV 1 Closed load line valve to Gun Barrel( Sealed)

SV 2 Closed load line vale to oil tank ( sealed)

SV 3 Closed load line valve to end of load line

SV 4 Closed Valve on Water tank load line

SV 5 Closed valve at the end of water tank load line

Valves 2,3,4,5 open when loading

### WATER DISPOSAL ONSHORE ORDER #7

The following information is needed before your method of water disposal can be considered for approval.

1. Name(s) of formation (s) producing water on the lease.

WOLF CAMP, MORROW

2. Amount of water produced from each formation in barrels per day.

3 661 PER DAY

3. How water is stored on the lease.

210 F.C TANK

4. How water is moved to disposal facility.

TRUCKED

5. Operator's of disposal facility

a. Lease name or well name and number Hobbs East San Andreas SWD

b. Location by ¼ ¼ Section, Township, and Range of the disposal system \_\_\_\_\_

Sec 20 - T 18S - R 39E

c. The appropriate NMOCD permit number \_\_\_\_\_

Permit # R3500

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_



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Environmental Protection Agency  
Spill Prevention Control & Countermeasures Plan

Legacy Reserves

Nellis Federal #1, #9

Lea County, New Mexico

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**FACILITY INFORMATION**

**1.0 Facility Type and Location**

Facility: Nellis Federal #1, #9  
Type of Facility: Onshore Oil and Gas Production  
State Identification: 30-025-01663  
Facility Location: 12.6 miles southeast of Maljamar  
County: Lea State: New Mexico  
Latitude: 32.68370 N Longitude: 103.68245 W  
Direction to Facility: Refer to Facility Location Map, Attachment 1

**1.1 Facility Owner and Operator**

Name and address of owner:

Name: Legacy Reserves  
Address: 303 W. Wall, Suite 1400  
Midland, Texas 79701

Telephone: (432) 689-5200

Name and address of operator:

Name: Legacy Reserves  
Address: 303 W. Wall, Suite 1400  
Midland, Texas 79701

Telephone: (432) 689-5200

**2.0 Determination of Non-Applicability**

This Facility does not meet the general applicability requirements of 40 CFR, Part 112.1 (b)

and/or

This Facility meets the non-applicability requirements of 40 CFR, Part 112.1 (d) for the following reasons:

This Facility, due to its location, could not reasonably be expected to create a discharge of oil in harmful quantities into or upon navigable waters or adjoining shorelines. Nearest navigable water is Laguna Tonto 4.6 miles to the south.

This Facility has a storage capacity of less than 1,320 gallons of oil.

This Facility is a natural gas production facility which does not produce merchantable quantities of oil.

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Operator: Legacy Reserves  
Facility: : Nellis Federal #1, #9  
Date: 05/18/12

Location Map



**Directions:**

**From the intersection of CR 126A and NM 529 near Maljamar, New Mexico; travel east on NM 529 for 4.6 miles. Turn south on Dog Lake Road for 7.2 miles. Turn west traveling 2.9 miles then turn east for 1.2 miles. Turn north for 2.5 miles into Tank Battery.**

**Legacy Reserves  
Nellis Federal #1, #9  
Lea, NM**

**Figure 1 – Location**

# Topographic Map

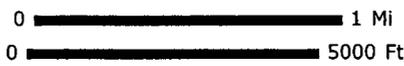
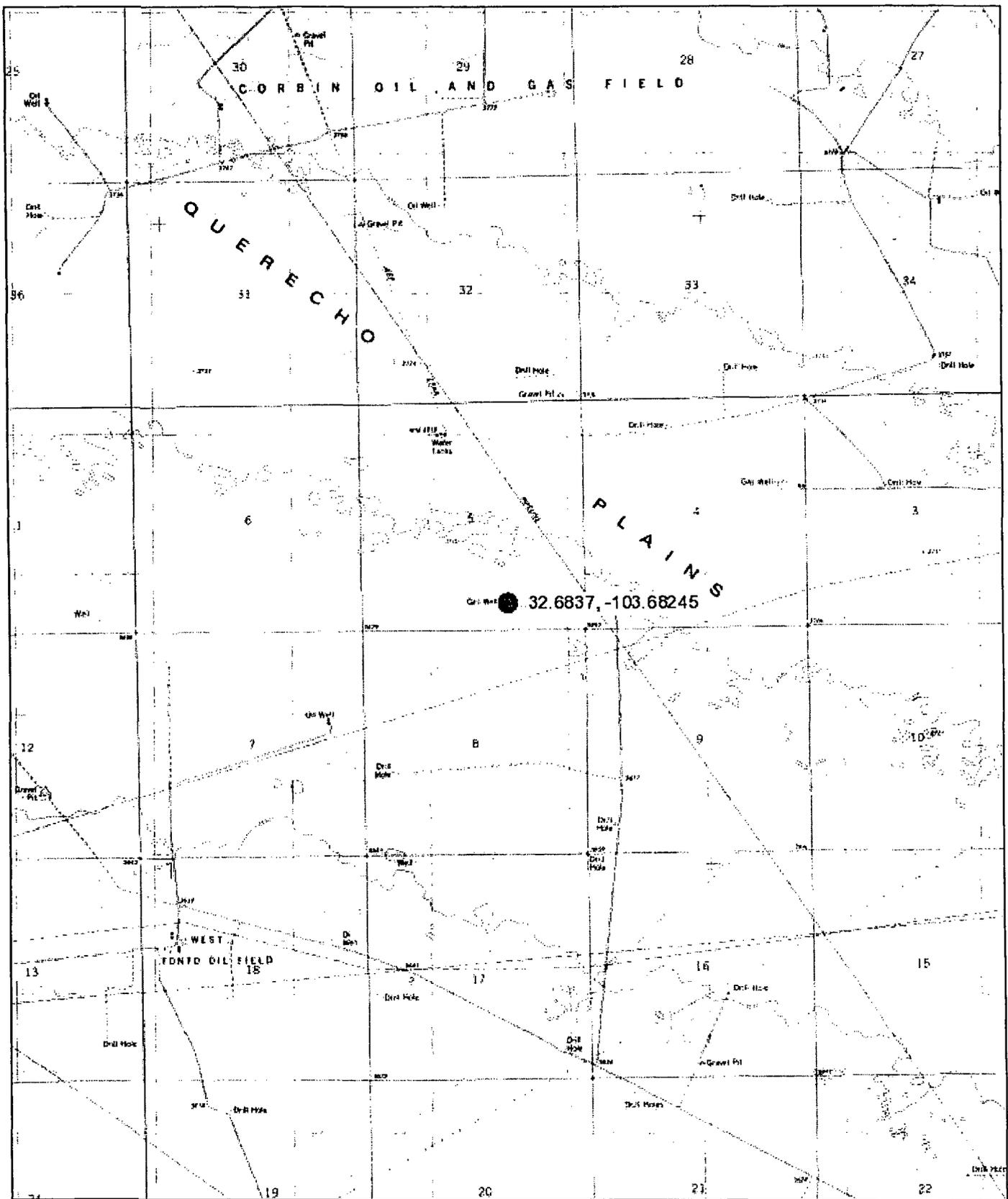


Figure 2-  
Topographic Map

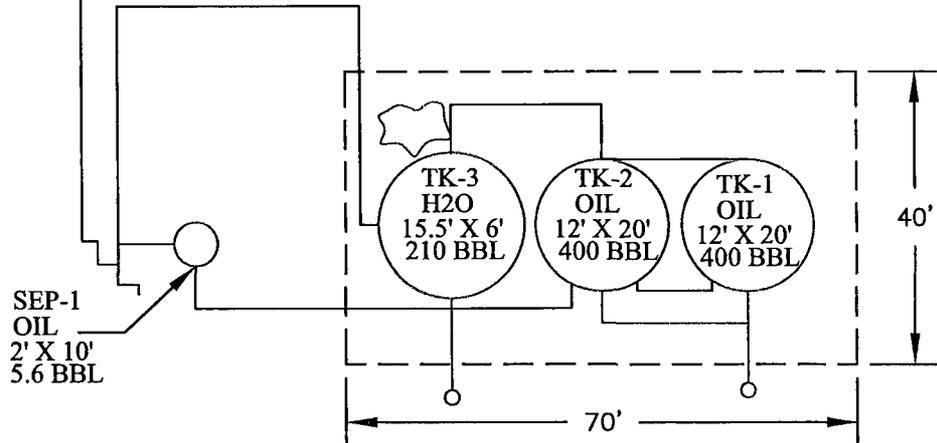
Legacy Reserves / Nellis Federal #1, #9  
Lea County, New Mexico

Site Plan



WELLHEAD

SURFACE WATER  
DRAINAGE



- - Berm
- - - - Fence
- — — Pipeline
- ☞ - Oil Staining

Lat.: 32.68370° N  
Long.: -103.68245° W



Date: 06/14/2012

Scale: NTS

Drawn By: EMF

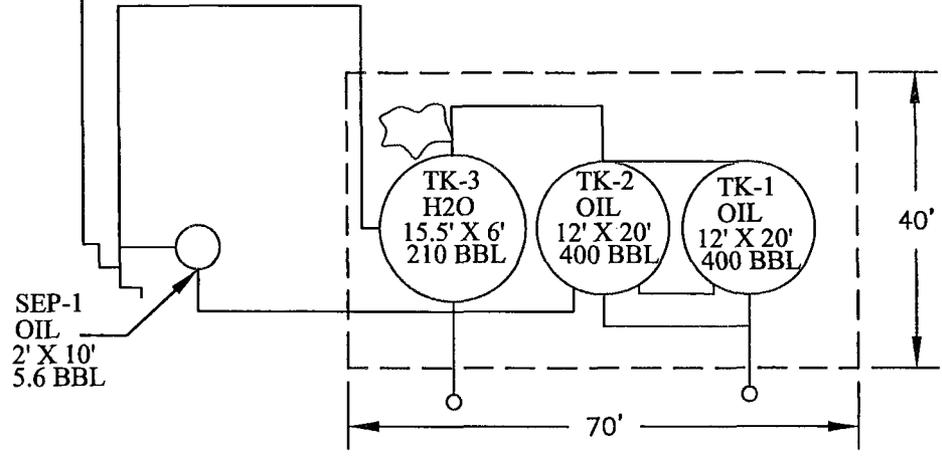
Nellis Federal #1, #9  
Legacy Reserves  
Lea County, New Mexico  
SPCC Site Plan

## Site Detail Map



⊗  
WELLHEAD

SURFACE WATER  
DRAINAGE  
↓



Lat.: 32.68370° N  
Long.: -103.68245° W

- - Berm
- — - Fence
- — — - Pipeline
- ☁ - Oil Staining



Date: 06/14/2012  
Scale: NTS  
Drawn By: EMF

Nellis Federal #1, #9  
Legacy Reserves  
Lea County, New Mexico  
SPCC Site Plan