State of 1.59 19.14.61 10.55 Novab B: 10.050 Novab B:	Submit 1 Copy To Appropriate District	State of New Me	xico	Form C-103
SIL S. Febr St. Actos. No 84200 19 2015 1220 South St. Francis Dr. Sindicated Type of Lease State 1906 Representation of Representation o	District I – (575) 393-6161	Energy, Minerals and Natu	ral Resources	
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Santa Fe, NM 87505 Santa	SILS First St. Artesia NM 88210			
Santa Fe, NM 87505 Santa Fe, NM 87507 SUNDRY NOTICES AND REPORTS ON WELLS (OO NOT USE THIS FORM FOOR PROPOSALS TO BRILL OR TO DEPEN OR PLUG BACK TO A DEPERENT RESERVOIR. USE *2PRICE ATON FOR PERMIT OF RONK CALL) FOR NAME BUTTER CUP 36 STATE COM 8. Well Number 2R 9. OGRID Number 6137 SANTA FOR PROPERTOR 10. Pool nume or Wildcal AIRSTRIP, BONE SPRING 4. Well Location Unit Letter 6690 feel from the SOUTH line and 250 leet from the EAST line Section 35 Township 18'S Range 34E NMPM LEA County 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PESPORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS CHANGE PLUG PLUG ALL PLUG PLUG PLUG PLUG PLUG PLUG PLUG PL	District III - (505) 334-6178 MAR 1 9 20	Brazos Rd., Aztec, NM 87410 Sonto Fo. NM 87505		
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GON NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEBPTN OR PLUG BACK TO A DEFFERNIT RESERVOIR. USE "APPLICATION FOR PREMIT" (FORM C-10) FOR SUCH PROPOSALS)	61303			
BUTTER CUP 36 STATE COM ROPOSALS) 1. Type of Well: Oil Well				7. Lease Name or Unit Agreement Name
ROPOSALS) S. Well Number 2H S. Well Numb				DATE OF THE COLD
Symbol Neil: Off Operator Symbol Neil: Ope	PROPOSALS.)	rrojer Brance (rolano 10.) ro		
Section 10 Pool name or Wildcal 33 W. SHERIDAN AVE., OKLAHOMA CITY, OKLMAOMA 73102-5015 10, Pool name or Wildcal AIRSTRIP; BONE SPRING 4. Well Location Unit Letter 1600 feet from the SOUTH line and 250 feet from the EAST line Section 35 Township 18S Range 34E NMPM LEA County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 39711 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE PRILLING OPIS PAND A COMMENCE PRILING OPIS PAND A COMMENCE PRILLING OPIS PAND A COMMENCE PRILING O	1. Type of Well: Oil Well 🛛 Gas	Well Other		
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333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLHAOMA 73102-5015 AIRSTRIP; BONE SPRING		., L.P.		
4. Well Location Unit Letter		IA CITV OKI HAOMA 7310	2-5015	1
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Section 35 Township 18S Range 34E NMPM LEA County			1: 250	Control of Control
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proposed completion or recompletion. 2/7/13- 2/12/13 - MIRU Spud well @ 1500 hrs; TD 17-1/2" hole @ 1935'. CHC, TOOH. RIH w/46 jts 13-3/8" 54.5# J-55 BTC csg, set DV Tool @ 710' & set csg @ 1935'. RD csg crew & RU cementers. 1" stage Lead w/510 sx C1 C cmt, Yld 1.73 cf/sx; followed w/ Tail 440 sx C1 C cmt, Yld 1.35, Displ w/ 291 bbls FW, full returns; 2" stage Lead: 812 sx C1 C cmt, Yld 1.73; followed w/ Tail: 100 sx C1 C cmt, Yld 1.35, w/ full returns, Displ w/ 190 bbls FW, circulated 227 sx cmt to surface. WOC, RD cementers. 2/13/13 - 2/14/13 - NU BOP, pressure test BOP, upper & lower rams, CK manifold to 250 psi L 3000 psi H; MU BHA & DO DV Tool @ 710'. Test csg @ 1050psi f/30 minutes- good. 2/19/13 - 2/20/13 - TD 12-1/4" hole @ 5,385', CHC; TOOH. RU csg crew & RIH w/125 jts 9-5/8" 40# HCK-55 BTC csg & set @ 5,385'. Lead w/ 1445 sx, Econocem HLC cmt, Yld 2.04 cf/sx. Tail w/430 sx Halcem-C, Yld 1.33 cf/sx; displ w/405 bbls FW. Circ. 220 sx to surface. RD cementers. ND & raise BOP, test BOP, annular & CK manifold to 250 psi / 5,000psi, OK. 3/11/13 - 3/14/13 - TD 8-3/4" production hole @ 15,630', CHC. POOH; RU. RIH w/ gyro. RU csg crew & RIH w/129 jts 5-1/2", 17# P110 BTC & 230 jts 5-1/2", 17# P110 LTC & set @ 15,630'. CHC; RD csg crew & RU cementers. 1" Lead w/ 495sx Econocem, Yld 2.54 cf/sx; 2nd Lead w/ 245 sx Econocem, Yld 1.96 cf/sx, Tail w/1850 sx Vera Cem, Yld 1.24; Displ w/360 bbls FW; circulated cement to surface. Calc. TOC @ 1,100'. RD cementers. ND BOP, set slips, NU night cap. RD & RIse Rig @ 1500 hrs, 3/14/13. Type or print name David H. Cook				
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TITLE Regulatory Specialist DATE 3/18/2013 Type or print name David H. Cook E-mail address: david.cook@dvn.com PHONE: (405) 552-7848 For State Use Only Petroleum Engineer APPROVED BY: DATE MAR 9 7 7017	cementers, ND BOP, set stips, NO fight cap.	KD & Rise Rig (a) 1500 nrs, 5/14	113.	
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