

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

MAR 19 2013
RECEIVED

WELL API NO. 30-025-40641
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BUTTER CUP 36 STATE COM
8. Well Number 2H
9. OGRID Number 6137
10. Pool name or Wildcat AIRSTRIP; BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
DEVON ENERGY PRODUCTION CO., L.P.

3. Address of Operator
333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5015

4. Well Location

Unit Letter I : 1600 feet from the SOUTH line and 250 feet from the EAST line
Section 35 Township 18S Range 34E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3971'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: DRILLING OPERATIONS ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/7/13- 2/12/13 - MIRU Spud well @ 1500 hrs; TD 17-1/2" hole @ 1935'. CHC, TOOH. RIH w/46 jts 13-3/8" 54.5# J-55 BTC csg, set DV Tool @ 710' & set csg @ 1935'. RD csg crew & RU cementers. 1st stage Lead w/510 sx Cl C cmt, Yld 1.73 cf/sx; followed w/ Tail 440 sx Cl C cmt, Yld 1.35, Displ w/ 291 bbls FW, full returns; 2nd stage Lead: 812 sx Cl C cmt, Yld 1.73; followed w/ Tail: 100 sx Cl C cmt, Yld 1.35, w/ full returns, Displ w/ 190 bbls FW, circulated 227 sx cmt to surface. WOC, RD cementers.

2/13/13 - 2/14/13 - NU BOP, pressure test BOP, upper & lower rams, CK manifold to 250 psi L 3000 psi H; MU BHA & DO DV Tool @ 710'. Test csg @ 1050psi f/30 minutes- good.

2/19/13 - 2/20/13 - TD 12-1/4" hole @ 5,385', CHC; TOOH. RU csg crew & RIH w/125 jts 9-5/8" 40# HCK-55 BTC csg & set @ 5,385'. Lead w/ 1445 sx, Econocem HLC cmt, Yld 2.04 cf/sx. Tail w/430 sx Halcem-C, Yld 1.33 cf/sx; displ w/405 bbls FW. Circ. 220 sx to surface. RD cementers. ND & raise BOP, test BOP, annular & CK manifold to 250 psi / 5,000psi, OK.

3/11/13 - 3/14/13 - TD 8-3/4" production hole @ 15,630', CHC. POOH; RU. RIH w/ gyro. RU csg crew & RIH w/129 jts 5-1/2", 17# P110 BTC & 230 jts 5-1/2", 17# P110 LTC & set @ 15,630'. CHC; RD csg crew & RU cementers. 1st Lead w/ 495sx Econocem, Yld 2.54 cf/sx; 2nd Lead w/ 245 sx Econocem, Yld 1.96 cf/sx, Tail w/1850 sx Vera Cem, Yld 1.24; Displ w/360 bbls FW; circulated cement to surface. Calc. TOC @ 1,100'. RD cementers, ND BOP, set slips, NU night cap. RD & Rise Rig @ 1500 hrs, 3/14/13.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. H. Cook TITLE Regulatory Specialist DATE 3/18/2013

Type or print name David H. Cook E-mail address: david.cook@dmv.com PHONE: (405) 552-7848

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APPROVED BY: [Signature] TITLE Petroleum Engineer DATE MAR 21 2013

Conditions of Approval (if any):

MAR 21 2013