Submit 3 Copies To Appropriate District State of New Mex	
Office Control Energy, Minerals and Natural Resources June 19, 2008 USE NUM 87240 WELL API NO.	
1625 N. French Dr., Hobbs, NM 87240 District II	
District II 1301 W. Grand Ave., Artesia, NM 882100BBS OUD CONSERVATION District III 1220 South St. Fran	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 874	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOT ICESTAND REPORTS ON WELL	S 7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) PROPOSALS.)	
1. Type of Well: Oil Well X Gas Well Other /	8. Well Number 833
2. Name of Operator	9. OGRID Number
Occidental Permian Ltd.	157984 10. Pool name or Wildcat
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	Hobbs; Grayburg-San Andres
4. Well Location	
Unit Letter L : 2035 feet from the South line and 840 feet from the West line	
Section 18 Township 18-S Range 38-E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3670.3' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	OTHER: Initial Completion
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 	
See Attached	
Spud Date: Rig Release	Date:
hereby certify that the information above is true and complete to the b	est of my knowledge and belief.
SIGNATURE Mark Stephen TITLE	E Regulatory Compliance Analyst DATE 3/19/13
Mark_Stephens@oxy.comPHONE (713) 366-5158	
	Petroleum Engineer MAR 2 1 2013
Conditions of Approval (if any):	
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	MAR 2 1 2013

North Hobbs G/SA Unit No. 833 API No. 30-025-40834

Complete newly drilled well as follows:

1/3/13 - 1/10/13

MI x RU pulling unit. Drill out DV tool at 3566' x drill new formation to 4598' (PBTD). RU WL x log well from 4598' to surface. RU Gray WL x perf at 4173'-82', 4202'-08, 4255'-80', 4287'-98', 4308'-10', 4324'-34', 4342'-46', & 4358'-66' (4 JSPF). RU Halliburton x acidize perfs with 5766 gal. 15% NEFE HCL. Pump 100 bbl scale squeeze x flush with 200 bbls 10# brine. RIH with Baker Hughes ESP equipment on 123 jts. 2-7/8" production tubing. RD pulling unit x clean location. Turn well over to surface operations.

NOTE: The well has not yet been tied in to production and is currently shut-in.