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Submit To Appropriate District Office					State of New Mexico						Form C-105					
				State of New Mexico					July 17, 2008							
1301 W. Grand Av District III	enue, Arte	sia, NN	1 88210		3 201	30il	Conserva	tion	Divis	sion	ŀ	30 025 4068 2. Type of Le				
1000 Rio Brazos Rd., Aztec, NM 8741 0 MAN 1220 South St. H						t. Fra	ancis	Dr.				e 🗌 Fei	D/INE	DIAN		
District IV 1 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505								5	Ī	3 Oil &Gas Lease No						
WELL	COMP	LET	ION OF	RIRE	CON	IPL	ETION RE	POR	RT AI	ND LOG						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing:										5. Lease Name or Unit Agreement Name						
COMPLETION REPORT (Fill in boxes # I through #31 for State and Fee wells only)										Oso Negro 6. Well Nurriber:						
C-1 44 CLO											/or	1				
7. Type of Comp	oletion:									RENT RESERV		OTHER				
B. Name of Oper	ator									CENT RESERV		9. OGRID				· · · · · · · · · · · · · · · · · · ·
0. Address of C		rexco	o, Inc.									I 1. Pool name	15262			
	•															
			Midland	<u> </u>										ndres, East		
12.Location	Unit Ltr		Section		Townshi	<u>.</u>	Range Lot			Feet from the		N/S Line	Feet from th		ne	County
HL:	C		13	11	<u>8S</u>		38E	+		660		North	1980	West		Lea
13. Date Spudde	d 14 г	ate T	D. Reached	<u></u>	15. Da	te Rio	Released	<u> </u>	T	16- Date Comp	leted	(Ready to Proc	l duce)	17. Elevatio	ons (D	F and RKB
12/13/12		25/12			12/	28/12	2			2/14/13				RT, GR, etc	.) 36	29' GR
18. Total Measur	red Depth	of We	ell			•	k Measured De	pth		20. Was Direct	ional	Survey Made	-	-	and O	ther Logs Run
5100' 22, Producing In	terval(s).	of this	s completio	n - Toi	5028 p, Botto		me			no		r	GR/C			
San Andres:																
23.					(CAS	ING REC	ORD	(Re	port all str	ing					
CASING S	IZE		WEIGHT L	B./FT.			DEPTH SET		HOLE SIZE				IG RECORD		AMOUNT PULLED	
5/8" 1/2"		24# 15.5				1995 5100			<u>12 l/4"</u> 7 7/8"			0.00		none	······	
		1.5	7 m			5100			1 1/0			<u> </u>				
					+											
						-										
			· · ·				· · · · · · · · · · · · · · · · · · ·									
			······································			LIN	ER RECORD				25.		TUBING RE			
	TOP			BOTT	OM	LIN	ER RECORD		SCR	EEN	SIZ	ZE	DEPTH S	ET		KERSET
	TOP			BOTT	OM	LIN			SCR	EEN		ZE		ET	PAC 1627	
SIZE		nterval				LIN				EEN CID, SHOT,	si2 2 3,	ZE /8"	DEPTH S 4627'	<u>ЕТ</u> 4	4627	
BIZE 26. Perforation	record (in		l, size, and	numb	er)	LINI			27. A DEP	CID, SHOT, TH INTERVAL	512 2 3 FRA	ZE /8" ACTURE, CE AMOUNT A	DEPTH S 4627' EMENT, SQ AND KIND M	ET 4 4 UEEZE, E IATERIAL	4627 TC.	•
BIZE 26. Perforation	record (in		l, size, and	numb	er)	LINI			27. A DEP	CID, SHOT,	512 2 3 FRA	ZE /8" ACTURE, CE AMOUNT A	DEPTH S 4627' EMENT, SQ	ET 4 4 UEEZE, E IATERIAL	4627 TC.	•
SIZE 26. Perforation	record (in		l, size, and	numb	er)	LINI			27. A DEP	CID, SHOT, TH INTERVAL	512 2 3 FRA	ZE /8" ACTURE, CE AMOUNT A	DEPTH S 4627' EMENT, SQ AND KIND M	ET 4 4 UEEZE, E IATERIAL	4627 TC.	•
SIZE 26. Perforation 832-35' & 4	record (in		l, size, and	numb	er)	LINI		<u>1ENT</u>	27. A DEP 4832	CID, SHOT, TH INTERVAL 2-4845'	512 2 3 FRA	ZE /8" ACTURE, CE AMOUNT A	DEPTH S 4627' EMENT, SQ AND KIND M	ET 4 4 UEEZE, E IATERIAL	4627 TC.	•
SIZE 26. Perforation 832-35' & 4 28.	record (ir 1841-4		I, size, and SPF 18	numb hole	er) 2S		SACKS CEM	PRO	27. A DEP 4832	CID, SHOT, TH INTERVAL	512 2 3 FRA	ZE /8" ACTURE, CE AMOUNT / 3000 gals	DEPTH S 4627' EMENT, SQ AND KIND M	ET 4	4627 TC.	•
SIZE 26. Perforation 832-35' & 4 28. Date First Produ	record (ir 1841-4		I, size, and SPF 18	numb hole	er) ?S Method		SACKS CEM	PRO	27. A DEP 4832	CID, SHOT, th interval -4845' CTION	512 2 3 FRA	ZE /8" ACTURE, CE AMOUNT A 3000 gals Well Status	DEPTH S 4627' EMENT, SQ AND KIND M 15% NEFE	ET 4	4627 TC.	•
26. Perforation 832-35' & 4 28. Date First Produ 2/14/13	record (ir 4841-4		I, size, and SPF 18	numb hole	er) 2S Method		SACKS CEM	PRO	27. A DEP 4832	CID, SHOT, TH INTERVAL 2-4845' CTION and type pump	512 2 3, FRA	ZE /8" ACTURE, CE AMOUNT / 3000 gals	DEPTH S 4627' EMENT, SQ AND KIND M 15% NEFE	ET 4 UEEZE, E IATERIAL 1 2 41-in)	4627 TC. USED	•
26. Perforation 832-35' & 4 28. Date First Produ 2/14/13 Date of Test	record (ir 4841-4 ction	5': 2	I, size, and SPF 18	numb hole duction umpin Choke	er) 2S Method ng e Size		SACKS CEM	PRO	27. A DEP 4832 ODU - Size	CID, SHOT, TH INTERVAL 2-4845' CTION and type pump	SIZ 23. FRA	ZE /8" ACTURE, CE AMOUNT / 3000 gals Well Status Active s - MCF	DEPTH S 4627' EMENT, SQ AND KIND M 15% NEFE s (Prod. or Shi Water - B	ET 4 UEEZE, E IATERIAL 1 2 41-in)	Gas -	Oil Ratio
812E 26. Perforation 832-35' & 4 28. 24. 24. 24. 24. 24. 24. 24. 24	record (ir 4841-4 ction Hour 24	5': 2	I, size, and SPF 18	numb hole duction umpin Choke pun Calcu	er) 2S Method ng e Size nping ilated 24	l (Flow	SACKS CEM	PRO	27. A DEP 4832 ODU - Size Oil - 55	CID, SHOT, TH INTERVAL 2-4845' CTION and type pump	555	ZE /8" ACTURE, CE AMOUNT / 3000 gals Well Status Active s - MCF	DEPTH S 4627' EMENT, SQ AND KIND M 15% NEFE s (Prod. or Shi Water - B 124	ET 4 UEEZE, E IATERIAL 1 2 41-in)	4627 TC. USED Gas - 100	Oil Ratio
812E 26. Perforation 832-35' & 4 832-35' & 4 28. 24. 24. 24. 24. 24. 24. 24. 24	record (ir 4841-4 ction Hour 24 Casin	5': 2	I, size, and SPF 18	numb hole duction umpin Choke	er) 2S Method ng e Size nping ilated 24	l (Flow	SACKS CEM	PRO	27. A DEP 4832 ODU - Size Oil - 55	CID, SHOT, TH INTERVAL 2-4845' CTION and type pump Bb1	555	ZE /8" ACTURE, CE AMOUNT / 3000 gals Well Status Active s - MCF	DEPTH S 4627' MENT, SQ AND KIND M 15% NEFE s (Prod. or Shi Water - B 124 Oil C	ET 4 UEEZE, E IATERIAL I t-in) bl.	4627 TC. USED Gas - 100	Oil Ratio
8. 2. Perforation 8. 2-35' & 4 8. 2. 2ate First Produ 2. 14/13 Date of Test 2. 20/13 Flow Tubing Press. 0	record (ir 1841-4 ction Hour 24 Casin 0	5': 2 s Test	I, size, and SPF 18 Prov ed ssure	numb hole duction umpin Choke pun Calcu Hour	er) 2S Method ng e Size nping dated 24 Rate	l (Flow	SACKS CEM	PRO	27. A DEP 4832 ODU - Size Oil - 55	CID, SHOT, TH INTERVAL 2-4845' CTION and type pump Bb1	555	ZE /8" ACTURE, CE AMOUNT / 3000 gals Well Status Active s - MCF	DEPTH S 4627' EMENT, SQ AND KIND M 15% NEFE s (Prod. or Shi Water - B 124	ET 4 UEEZE, E IATERIAL 1 d-in) bl. Gravity - AP	4627 TC. USED Gas - 100	Oil Ratio
6. Perforation 832-35' & 4 8. 20te First Produ 2/14/13 Date of Test 2/20/13 low Tubing ress. 0 9. Disposition les - DCP N	record (ir 1841-4: ction 4841-4: Casin 0 of 6as (S 1idstrea	5': 2 s Test	I, size, and SPF 18 Prov ed ssure	numb hole duction umpin Choke pun Calcu Hour	er) 2S Method ng e Size nping dated 24 Rate	l (Flow	SACKS CEM	PRO	27. A DEP 4832 ODU - Size Oil - 55	CID, SHOT, TH INTERVAL 2-4845' CTION and type pump Bb1	555	ZE /8" ACTURE, CE AMOUNT / 3000 gals Well Status Active s - MCF	DEPTH S 4627' EMENT, SQ AND KIND M 15% NEFE s (Prod. or Shi Water - B 124 Oil C 34	ET 4 UEEZE, E IATERIAL 1 d-in) bl. Gravity - AP	4627 TC. USED Gas - 100	Oil Ratio
8. 8. 8. 9. 9. 9. 9. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	record (ir 4841-4 ction Hour 24 Casir 0 of 6as (S <u>Aidstrea</u> nents	5': 2 s Test ng Pre old, u. m	I, size, and SPF 18 Prop ed ssure sedforfuel,	numb hole duction umpin Choka pun Calcu Hour vented	er) 2S Method ng e Size nping llated 24 Rate d, etc)	1 (Flow 4-	SACKS CEM	PRO	27. A DEP 4832 ODU - Size Oil - 55	CID, SHOT, TH INTERVAL 2-4845' CTION and type pump Bb1	555	ZE /8" ACTURE, CE AMOUNT / 3000 gals Well Status Active s - MCF	DEPTH S 4627' EMENT, SQ AND KIND M 15% NEFE s (Prod. or Shi Water - B 124 Oil C 34	ET 4 UEEZE, E IATERIAL 1 d-in) bl. Gravity - AP	4627 TC. USED Gas - 100	Oil Ratio
8. 26. Perforation 832-35' & 4 8. Date First Produ 2/14/13 Date of Test 2/20/13 Flow Tubing Press. 0 9. Disposition tiles - DCP N 11, List Attachn	record (in 1841-4: ction 24 Casin 0 of 6as (S 1idstrea nents C-	5': 2 s Test ng Pre old, u. m	I, size, and SPF 18 Prop ed ssure sedforfuel,	numb hole duction umpin Choke pun Calcu Hour vented	er) 2S Method ng e Size nping lated 24 Rate d, etc) d logs	1 (Flow 4-	SACKS CEM ing, gas lift, pu Prod'n For Test Period 24 Oil - Bbl.	PR(umping	27. A DEP 4832 ODU - Size 0il - 55	CID, SHOT, TH INTERVAL 2-4845' CTION and type pump BbI Gas - MCF	555	ZE /8" ACTURE, CE AMOUNT / 3000 gals Well Status Active s - MCF	DEPTH S 4627' EMENT, SQ AND KIND M 15% NEFE s (Prod. or Shi Water - B 124 Oil C 34	ET 4 UEEZE, E IATERIAL 1 d-in) bl. Gravity - AP	4627 TC. USED Gas - 100	Oil Ratio
26. Perforation 832-35' & 4 832-35' & 4 932-35' & 4 93	record (ir 4841-4 ction Hour 24 Casin 0 of 6as (S <u>4idstrea</u> nents C ry pit was	5': 2 s Test ng Pre old, u. m 104, i used a	Prop Prop ed ssure sedforfuel, inclinatio	numb hole duction umpin Choke pun Calcu Hour vented	er) 2S Method ng e Size nping lated 24 Rate d, etc) d logs a plat v	l (Flow 4-	SACKS CEM ing, gas lift, pr Prod'n For Test Period 24 Oil - Bbl. e location of th	PR(umping e tempo	27. A DEP 4832 001 - 55 001 - 55	CID, SHOT, TH INTERVAL 2-4845' CTION and type pump BbI Gas - MCF	555	ZE /8" ACTURE, CE AMOUNT / 3000 gals Well Status Active s - MCF	DEPTH S 4627' EMENT, SQ AND KIND M 15% NEFE s (Prod. or Shi Water - B 124 Oil C 34	ET 4 UEEZE, E IATERIAL 1 d-in) bl. Gravity - AP	4627 TC. USED Gas - 100	Oil Ratio
26. Perforation 832-35' & 4 28. Date First Produ 2/14/13 Date of Test 2/20/13 Flow Tubing Press. 0 29. Disposition ales - DCP M 3 T, List Attachn 32. If a temporat	record (ir 4841-4 ction Hour 24 Casin 0 of 6as (S <u>4idstrea</u> nents C ry pit was	5': 2 s Test ng Pre old, u. m 104, i used a	Prop Prop ed ssure sedforfuel, inclinatio	numb hole duction umpin Choke pun Calcu Hour vented	er) 2S Method ng e Size nping lated 24 Rate d, etc) d logs a plat v	l (Flow 4-	SACKS CEM ing, gas lift, pr Prod'n For Test Period 24 Oil - Bbl. e location of the	PR(umping e tempo	27. A DEP 4832 001 - 55 001 - 55	CID, SHOT, TH INTERVAL 2-4845' CTION and type pump BbI Gas - MCF	555	ZE /8" ACTURE, CE AMOUNT / 3000 gals Well Status Active s - MCF 5 Water - Bbl.	DEPTH S 4627' EMENT, SQ AND KIND M 15% NEFE s (Prod. or Shi Water - B 124 Oil C 34	ET 4 UEEZE, E IATERIAL 1 d-in) bl. Gravity - AP	4627 TC. USEC Gas - 100 1 - (C	Oil Ratio
SIZE 26. Perforation 832-35' & 4 28. Date First Produ 2/14/13 Date of Test 2/20/13 Flow Tubing Press. 0 29. Disposition ales - DCP M 3 T, List Attachn 32. If a temporan 33, If an on-site	record (ir 4841-4 ction Hour 24 Casin 0 of 6as (S <u>Aidstrea</u> nents <u>C-</u> ry pit was burid was	5': 2 s Test ng Pre old, u. m 104, i used a	Proo Proo ed ssure sedforfuel, at the we J,	numb hole duction umpin Choke pun Calcu Hour vented on and attach	er) SS Method ng e Size nping lated 24 Rate d, etc) d logs a plat w the exa	1 (Flow 4- with th ict loce n boti	SACKS CEM ing, gas lift, pr Prod'n For Test Period 24 Oil - Bbl. e location of th attion of the on- Latitude h sides of the	PR(umping e tempo site bur	27. A DEP 4832 001 - 55 001 - 55 001 - 55 001 - 1 55	CID, SHOT, TH INTERVAL 2-4845' CTION and type pump BbI Gas - MCF	SI2 3, FRA Gas 555	ZE /8" ACTURE, CE AMOUNT / 3000 gals Well Status Active s - MCF Water - Bbl. Longitude	DEPTH S 4627' EMENT, SQ AND KIND M 15% NEFE s (Prod. or Sha Water - B 124 Oil C 34 30. Test W1	ET 4 UEEZE, E IATERIAL 1 (1-in) bl. Gravity - AP	4627 TC. USEC Gas - 10(1 - (C	Coil Ratio Oil Ratio OO orr) AD 1927 1983
SIZE 26. Perforation 832-35' & 4 28. Date First Produ 2/14/13 Date of Test 2/20/13 Flow Tubing Press. 0 29. Disposition ales - DCP M 31. List Attachn 32. If a temporan 33. If an on-site 1 hereby certal	record (ir 4841-4 ction Hour 24 Casin 0 of 6as (S <u>Aidstrea</u> nents <u>C-</u> ry pit was burid was	5': 2 s Test ng Pre old, u. m 104, i used a	Proo Proo ed ssure sedforfuel, at the we J,	numb hole duction umpin Choke pun Calcu Hour vented on and attach	er) SS Method ng e Size nping lated 24 Rate d, etc) d logs a plat w the exa	1 (Flow 4- in the second secon	SACKS CEM ing, gas lift, pr Prod'n For Test Period 24 Oil - Bbl. e location of the tition of the on- Latitude h sides of the Printed	PR(umping e tempo site bur is forn	27. A DEP 4832 ODU - Size Oil - 55 - orary pi iall: n is tr	CID, SHOT, TH INTERVAL 2-4845' CTION and type pump BbI Gas - MCF	512 2 3, FRA 55 55	ZE /8" ACTURE, CE AMOUNT / 3000 gals Well Status Active s - MCF Water - Bbl. Ungitude to the best	DEPTH S 4627' EMENT, SQ AND KIND M 15% NEFE s (Prod. or Sha Water - B 124 Oil C 34 30. Test W1	ET 4 UEEZE, E IATERIAL 1 (1-in) bl. Gravity - AP	4627 TC. USEC Gas - 100 1 - (C	Coil Ratio Ool Ratio OO orr) AD 1927 1983 ef
24. SIZE 26. Perforation 832-35' & 4 28. Date First Produ 2/14/13 Date of Test 2/20/13 Flow Tubing Press. 0 29. Disposition ales - DCP M 3 T, List Attachn 32. If a temporat 33, If an on-site I hereby certa Signature E-mail Addre	record (ir 4841-4. ction Hour 24 Casin 0 of 6as (S <u>Aidstrea</u> nents C- ry pit was burid was <i>ify that</i>	5': 2 s Test ng Pre old, u. m 104, i used i used the iu	Proo Proo ed ssure sedforfuel, at the we J,	numb hole duction umpin Choke pun Calcu Hour vented on and attach report	er) 2S Method ng e Size nping lated 24 Rate d, etc) d logs a plat v the exa	1 (Flow 4- in the second secon	SACKS CEM ing, gas lift, pr Prod'n For Test Period 24 Oil - Bbl. e location of th attion of the on- Latitude h sides of the	PR(umping e tempo site bur is forn	27. A DEP 4832 ODU - Size Oil - 55 - orary pi iall: n is tr	CID, SHOT, TH INTERVAL 2-4845' CTION and type pump BbI Gas - MCF	512 2 3, FRA 55 55	ZE /8" ACTURE, CE AMOUNT / 3000 gals Well Status Active s - MCF Water - Bbl. Longitude	DEPTH S 4627' EMENT, SQ AND KIND M 15% NEFE s (Prod. or Sha Water - B 124 Oil C 34 30. Test W1	ET 4 UEEZE, E IATERIAL 1 (1-in) bl. Gravity - AP	4627 TC. USEC Gas - 100 1 - (C	Coil Ratio Oil Ratio OO orr) AD 1927 1983

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Oso Negro Fee #1

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stem New Mexico	Northwestem New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T Penn A"				
T. Salt 2105	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt 3360	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 4105	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya .	T. Point Lookout	T. Elbert				
T. San Andres 4807	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo 8690	Τ.	T. Entrada					
T. Wolfcamp	T. Bell Canyon: 2738'	T. Wingate					
T. Penn	T. Cherry Canyon: 3586	T. Chinle	•••				
T. Cisco (Bough C)	Τ.	T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	
No. 2, from	to		
		IMPORTANT WATER SANDS	

 No. 2, from
 to
 feet

 No. 3, from
 to
 feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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