

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 19 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5. Lease Serial No.
NMNM108476

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name _____
 7. Unit or CA Agreement Name and No. _____

2. Name of Operator **YATES PETROLEUM CORPORATION** Contact: **TINA HUERTA**
 Email: **tinah@yatespetroleum.com**

8. Lease Name and Well No.
RIDER BRQ FEDERAL COM 2H

3. Address **105 SOUTH FOURTH STREET**
ARTESIA, NM 88210 3a. Phone No. (include area code)
Ph: 575-748-4168

9. API Well No.
30-025-40558-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **SWSW 330FSL 660FWL**
 At top prod interval reported below **SWSW 330FSL 660FWL**
 At total depth **NWNW 362FNL 677FWL**

10. Field and Pool, or Exploratory
FAIRVIEW MILLS
 11. Sec., T., R., M., or Block and Survey
 or Area **Sec 13 T25S R34E Mer NMP**
 12. County or Parish **LEA** 13. State **NM**

14. Date Spudded **10/18/2012** 15. Date T.D. Reached **12/12/2012**
 16. Date Completed D & A Ready to Prod.
02/11/2013

17. Elevations (DF, KB, RT, GL)*
3364 GL

18. Total Depth: MD **14205** TVD **14205** 19. Plug Back T.D.: MD **14118** TVD **14118** 20. Depth Bridge Plug Set: MD **14118** TVD **14118**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	20.000		0	40				0	
17.500	13.375 H-40	48.0	0	1012		940		0	
12.250	9.625 J-55	40.0	0	5472		1370		0	
8.750	5.500 L-80	20.0	0	14199	9204	2020		4730	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10375	14102	10375 TO 14102		360	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10375 TO 14102	ACIDIZED WITH 57500G 20 PERCENT HCL, FRAC WITH 2609765LB 100 MESH, ATLAS CRC-E 30/50 JORDAN

RECLAMATION
DUE 8-11-13

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/12/2013	02/14/2013	24	▶	97.0	250.0	1410.0			FLOWERS-FROM-WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
17/48	600 SI		▶	97	250	1410		POW	

ACCEPTED FOR RECORD

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						MAR 16 2013
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #199298 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED **

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

KZ

MAR 21 2013

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	904	1038		RUSTLER	904
TOP OF SALT	1039	5102		TOP OF SALT	1039
BASE OF SALT	5103	5396		BASE OF SALT	5103
BELL CANYON	5397	6502		BELL CANYON	5397
CHERRY CANYON	6503	8032		CHERRY CANYON	6503
BRUSHY CANYON	8033	9312		BRUSHY CANYON	8033
BONE SPRING	9313	14205		BONE SPRING	9313

32. Additional remarks (include plugging procedure):

DEVIATION AND DIRECTIONAL SURVEYS ATTACHED. 2 SETS OF LOG MAILED TO BLM-CARLSBAD AND 1 SET TO NMOCD-HOBBS ON 2/19/13.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #199298 Verified by the BLM Well Information System.
For YATES PETROLEUM CORPORATION, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 02/25/2013 (13DLM0967SE)

Name (please print) TINA HUERTA Title REG REPORTING SUPERVISOR

Signature: _____ (Electronic Submission) Date 02/19/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****