

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD HOBS OSD

MAR 19 2013

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

5. Lease Serial No. NMNM0315712
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. BRANEX-COG FEDERAL 10
9. API Well No. 30-025-40871-00-S1
10. Field and Pool, or Exploratory MALJAMAR <i>Yeso West</i>
11. County or Parish, and State LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator COG OPERATING LLC	Contact: BRIAN MAIORINO E-Mail: bmaiorino@concho.com
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701-4287	3b. Phone No: (include area code) Ph: 432-221-0467
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T17S R32E NWSW 1650FSL 330FWL	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/03/13 test csg to 4500 psi for 30 min, 6200 psi for 5 min, test good
 1/05/13 PBDT@ 6955, Perf lower blinebry 6501-6701, 26 holes, 1 spf, acidize w/2500 gal 15%, frac w/106,175 Gals gel carrying 136,131# of 16/30 White + 27,992# of 16/30 SiberProp, perf middle blinebry 6201-6401, 26 holes, 1 spf, acidize w/2500 gal 15%, frac w/110,160 Gals. Gel carrying 149,383# of 16/30 White + 32,915# of 16/30 Siberprop, perf upper blinebry 5901-6101, 26 holes, 1 spf, acidize w/2500 gal 15%, frac w/110,033 Gals gel carrying 146,084# of 16/30 White + 33,021# of 16/30 SiberProp, perf paddock 5530-5780, 26 holes, 1 spf, acidize w/2730 gal 15% frac w/92,792 Gals Gel carrying 117,962# of 16/30 White + 5,017# of 16/30 Siberprop.
 1/15/13 tag sand @5723, circ hole clean to PBDT @6965
 1/16/13 RIH w/BP- 5 JNTS MA- 2711-G DESANDER- SN- 28 JNTS TBG- 5-1/2 TAC- 2 JNTS TBG- MS & 170 JNTS TBG TO SURFACE, RIH W/2" PUMP- 33K ST- 4' CENTRALIZED FLEXBAR SUB- 18-1-1/2" KBARS -100- 7/8" N97 RODS- 94- 1-1/4" FG RODS W/2- 1-1/4" FG SUBS (9'-6')- SPACE OUT

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #198761 verified by the BLM Well Information System

For COG OPERATING LLC, sent to the Hobbs

Committed to AFMSS for processing by DEBORAH MCKINNEY on 02/25/2013 (13DLM0960SE)

Name (Printed/Typed) BRIAN MAIORINO	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 02/12/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISORY EPS	Date 03/16/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Petroleum Engineer Office Hobbs	<i>[Signature]</i> MAR 25 2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

MAR 25 2013

Additional data for EC transaction #198761 that would not fit on the form

32. Additional remarks, continued

PUMP, hang well, turn over to production