

Submit 1 Copy To Appropriate District Office

State of New Mexico

Form C-103

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240

Energy, Minerals and Natural Resources

Revised August 1, 2011

District II - (575) 748-1283
811 S. First St., Artesia, NM 88210

HOBBS OGD
MAR 20 2013
RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL API NO. 30-025-40733
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Sopapilla State
8. Well Number 1H
9. OGRID Number 217955
10. Pool name or Wildcat Brinninstool; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
COG Production LLC

3. Address of Operator
2208 W. Main Street, Artesia, NM 88210

4. Well Location
Unit Letter M : 190 feet from the South line and 380 feet from the West line
Section 2 Township 23S Range 33E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3561' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

OTHER: Completion Operations

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/9/13 MIRU testers. Install test plug. Test to 9500# for 15 mins.

1/12/13 Set CBP @ 15530'. Test to 4700#. Perforate 15500-15510' (60). Injection test into perms.

2/13/13 to 2/15/13 Perforate Bone Spring 11243-15369' (396). Acids w/32304 gal 7 1/2% acid. Frac w/3313484# sand & 3013898 gal fluid.

2/16/13 to 2/20/13 Drilled out 10 of 11 CFP's. CFP @ 15375'.

2/26/13 Set 2 7/8" 6.5# L-80 tbg @ 9827' & pkr @ 9820'.

2/27/13 Began flowing back & testing.

Spud Date: 11/8/12

Rig Release Date: 1/1/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stormi Davis TITLE: Regulatory Analyst DATE: 3/19/13
 Type or print name: Stormi Davis E-mail address: sdavis@concho.com PHONE: (575) 748-6946

For State Use Only

APPROVED BY: [Signature] TITLE: Petroleum Engineer DATE: MAR 25 2013
 Conditions of Approval (if any):

MAR 25 2013