

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCD**

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

MAR 26 2013

**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-005-00828
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rock Queen Unit
8. Well Number 12
9. OGRID Number 247128
10. Pool name or Wildcat Caprock; Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other Injection

2. Name of Operator  
Celero Energy II, LP

3. Address of Operator  
400 W. Illinois, Ste. 1601  
Midland, TX 79701

4. Well Location  
Unit Letter B : 660 feet from the N line and 1980 feet from the E line  
Section 23 Township 13S Range 31E NMPM County Chaves

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE

**SUBSEQUENT REPORT OF:**

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  PANDA   
 CASING CEMENT JOB

**11.6 C Packer shall be set within or less than 100**

OTHER: Return well to injection

OTHER: **Set of the uppermost injection perfs or open hole**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU unit, BOPE, and workstring. Load and test casing annulus.
- POOH w/AD-1 packer and LD injection tubing.
- RIH w/4-3/4" bit to top of 3-1/2" liner at 3004'.
- RIH w/ 2-7/8" bit on tapered 2"-by-2-3/8" workstring and clean out 3-1/2" liner to PBD at 3061'.
- RIH w/used 2-3/8" IPC tubing and redressed AD-1 packer.
- Load casing with inhibited FW packer fluid, set packer and pressure test.
- Schedule MIT and return well to injection.

**The Oil Conservation Division  
 MUST BE NOTIFIED 24 Hours  
 Prior to the beginning of operations**

**Condition of Approval: notify  
 OCD Hobbs office 24 hours  
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 03/22/2013

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

APPROVED BY: [Signature] TITLE DIST MGR DATE 3-26-2013

Conditions of Approval (if any):

MAR 28 2013

# CELERO ENERGY

**FIELD:** Caprock  
**LEASE/UNIT:** Rock Queen  
**COUNTY:** Chaves

**DATE:** 19-Mar-13  
**BY:** MWM  
**WELL:** 12  
**STATE:** New Mexico

Location: 660' FNL & 1980' FEL, Sec 23B, T13S, R31E  
 SPUD: 8/55 COMP: 8/55  
 CURRENT STATUS: Injector  
 Original Well Name: Gulf Oil Corp. Chaves State BM #5

**KB =** 4417'  
**GL =**  
**API =** 30-005-00828

