

Submit 1 Copy To Appropriate District Office

HOBBS OCD

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

MAR 26 2013

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-005-00820
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rock Queen Unit
8. Well Number 19
9. OGRID Number 247128
10. Pool name or Wildcat Caprock; Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Injection

2. Name of Operator
Celero Energy II, LP

3. Address of Operator
400 W. Illinois, Ste. 1601
Midland, TX 79701

4. Well Location
Unit Letter J : 1980 feet from the S line and 1980 feet from the E line
Section 23 Township 13S Range 31E NMPM County Chaves

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:---

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOBS
- ALTERING CASING
- P AND A

Per Underground Injection Control Program Manual

11.6 C Packer shall be set within or less than 100

feet of the uppermost injection perforation or open hole

OTHER: Return well to injection

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, pertaining to the start of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRU unit, BOPE, and workstring. Load and test casing annulus.
- 2) POOH w/packer and LD injection tubing.
- 3) RIH w/4-3/4" bit to top of 4-1/2" liner at 3009'.
- 4) RIH w/ 3-3/4" bit and clean out liner to PBD at 3072'.
- 5) RIH w/redressed AD-1 packer on used 2-3/8" IPC injection tubing.
- 6) Load casing w/inhibited FW packer fluid, set packer and test.
- 7) Schedule MIT and RWTI.

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Empty box for Rig Release Date]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 03/22/2013

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

[Signature]

TITLE

Dist MAR

DATE 3-26-2013

Conditions of Approval (if any):

MAR 28 2013

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen Unit
COUNTY: Chaves

DATE: 20-Mar-13
BY: MWM
WELL: 19
STATE: New Mexico

Location: 1980' FSL & 1980' FEL, Sec 23J, T13S, R31E
SPUD: 9/55 COMP: 9/55
CURRENT STATUS: Inactive Injector
Original Well Name: Cities Service Oil Co. State AH #7

KB = 4415'
GL =
API = 30-005-00820

