

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD State of New Mexico
 Energy, Minerals and Natural Resources
CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
RECEIVED

Form C-103
 Revised August 1, 2011

WELL API NO. 30-005-00827
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rock Queen Unit
8. Well Number 16
9. OGRID Number 247128
10. Pool name or Wildcat Caprock; Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Injection

2. Name of Operator
Celero Energy II, LP

3. Address of Operator
400 W. Illinois, Ste. 1601
Midland, TX 79701

4. Well Location
 Unit Letter F : 1980 feet from the N line and 1980 feet from the W line
 Section 23 Township 13S Range 31E NMPM County Chaves

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
 PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:
 REMEDIAL WORK ALTERING CASING
 COMPLETION **Per Underground Injection Control Program Manual**
 CASING/CEMENT JOB
11.6 C Packer shall be set within or less than 100 feet of the uppermost injection perfs or open hole.

OTHER: Return well to injection

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU unit, BOPE, and workstring. Load and test casing annulus.
- POOH w/AD-1 packer and LD injection tubing.
- RIH w/303/4" bit to top of fish. Pump 300 gals inhibited 7-1/2% HCL through bit and flush casing w/50 bbls.
- RIH w/taper tap and attempt to recover fish. Fish consists of 2(possibly 1) joint of 2-3/8" tailpipe and both cones, packing element, and slip assembly of an AD-1 packer.
- RBIH w/3-3/4" bit and clean out to TD of 3064'.
- RIH w/redressed AD-1 packer on used 2-3/8" IPC tubing to 2949'.
- Load annulus w/inhibited FW packer fluid, set packer and test.
- Schedule MIT and return well to injection.

The Oil Conservation Division

MUST BE NOTIFIED 24 Hours

Prior to the beginning of operations

Spud Date:

Rig Release Date:

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 03/22/2013

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

APPROVED BY: [Signature] TITLE Dist. Mgr DATE 3-26-2013
 Conditions of Approval (if any):

MAR 28 2013

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: Dec. 14, 2012
BY: MWM
WELL: 16
STATE: New Mexico

Location: 1980' FNL & 1980' FWL, Sec 23F, T13S, R31E
SPUD: 7/55 COMP: 7/55
CURRENT STATUS: T.A. Injector
Original Well Name: Gulf Oil Corp. Chaves State BM #4

KB = 4420'
GL =
API = 30-005-00827

11" 7-5/8" 24# @ 310' w/250 sx -circ 40 sx

T-Anhy @ 1462'-est
T-Salt @ 1554'-est
B-Salt @ 2174'-est
T-Yates @ 2299'-est
T-Qu @ 3050'

6-3/4"

2-3/8" J-55 4.6#/ft J-55 8rd IPC (93 jts)

Calc'd TOC @ 2616'; 6-3/4" hole, enlargement=15%, yld =1.26 ft3/sk

Baker AD-1 packer around 2892'

4-1/2" 9.5# @ 3049' w/75 sx

Top of Queen @ 3045'

Queen Open Hole: 3049' - 3064' (7-55)

Fish is old AD-1 and probably 1 joint TP.

PBTD - 3064'
TD - 3064'