

Submit 1 Copy To Appropriate District Office  
 District I -- (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II -- (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III -- (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV -- (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**HOBBBS**  
**MAR 19 2013**  
**RECEIVED**  
 CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised August 1, 2011

WELL API NO.  
 30-025-30857

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
 Mobil 5 State

8. Well Number: 1

9. OGRID Number: 4323

10. Pool name or Wildcat  
 San Andres

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other Water Injection

2. Name of Operator  
 Chevron Midcontinent, L.P.

3. Address of Operator  
 15 Smith Road Midland, TX 79705

4. Well Location  
 Unit Letter OX : 1980 <sup>760</sup> feet from the South line and 930 <sup>1750</sup> feet from the West <sup>E</sup> line  
 Section 32 <sup>5</sup> Township 16-S <sup>17S</sup> Range 37-E <sup>36E</sup> NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 3862' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-9100' PB- 9056' Perfs 5400' - 5644' , 7122' - 7350'  
 CIBP Set @ 5188'  
 13-3/8" 48# csg @ 327' w/350 sks, 17-1/2" hole, TOC: Surface  
 8-5/8" 32# csg @ 5217' w/1220 sks, 11" hole, TOC: Surface  
 5-1/2" 17 # csg @ 4996' - 9092' w/1300 sks, 7-3/4" hole, TOC: circulated

- MIRUWSU. NDWH. NUBOP.
- Tag CIBP @ 5188' w/25 sks of C cement. **DRILL CIBP ? CMT. RESET CIBP @ 5300' CAP w/60 SKS**
- Circulate well with 9.5 PPG plugging mud. Pressure Test casing to 500 psi and record/report findings. **CMT. WOC & TAG**
- Set Plug w/25 sks of C cement @ 3010 - 2810', CTOC. WOC & TAG, ( Bottom of Salt)
- Set Plug w/ 25 sks of C cement @ 2026' - 1826', CTOC. WOC & TAG, ( Top of Salt)
- Perf & Circulate 120 sks of C cement @ 400' to Surface. ( Shoe )
- Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location. **5300' - 4946' MAR.**

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Representative DATE 03/19/2013  
 Type or print name Robert Holden E-mail address: rholden@keyenergy.com PHONE: 432-523-5155

APPROVED BY: [Signature] TITLE Compliance Officer DATE 3/26/2013  
 Conditions of Approval (if any): [Signature]  
**MAR 28 2013**

CURRENT

Mobil 5 State No. 001 Wellbore Diagram

Created: 03/14/13 By: S. Heaster  
 Updated: \_\_\_\_\_ By: CAI: TFIZ  
 Lease: \_\_\_\_\_  
 Field: Lovington San Andres  
 Surf. Loc.: 760' FNL & 1750' FEL  
 Bot. Loc.: \_\_\_\_\_  
 County: Lea St.: NM  
 Status: Temporarily Abandoned Oil Well

Well #: 1 Fd./St. #: \_\_\_\_\_  
 API: 30-025-30857  
 Surface Tshp/Rng: 17S / 31E  
 Unit Ltr.: O Section: 5  
 Bottom hole Tshp/Rng: 17-S 36-E  
 Unit Ltr.: \_\_\_\_\_ Section: \_\_\_\_\_  
 Directions: \_\_\_\_\_  
 Chevno: IZ6682

Surface Casing

Size: 13 3/8"  
 Wt., Grd.: 48# ST&C  
 Depth: 327'  
 Sks Cmt: 350 sks  
 Circulate: Yes  
 TOC: Surface  
 Hole Size: 17-1/2"

Intermediate Casing

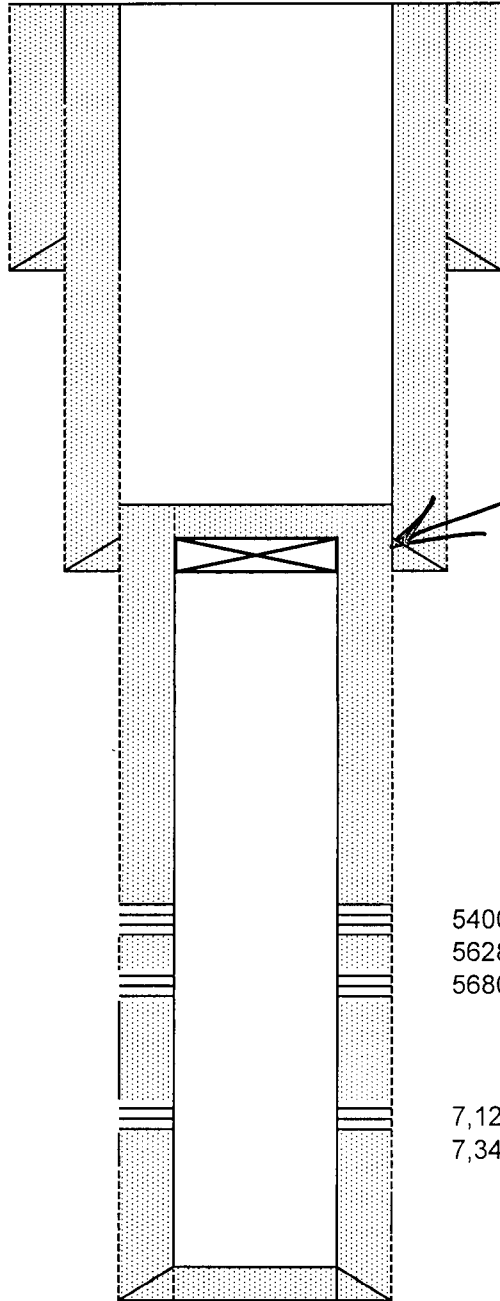
Size: 8 5/8"  
 Wt., Grd.: 32# J-55  
 Depth: 5217'  
 Sks Cmt: 1220 sks  
 Circulate: Yes, 75 sks  
 TOC: Surface  
 Hole Size: 11"

Production Casing

Size: 5 1/2"  
 Wt., Grd.: 17# N-80 & K-55  
 Depth: 4996'-9092'  
 Sks Cmt: 1300 Sks  
 Circulate: Yes, 15 bbl  
 TOC: \_\_\_\_\_  
 Hole Size: 7 7/8"

Production Tubing

Size: \_\_\_\_\_  
 Grd.: \_\_\_\_\_  
 Jts.: \_\_\_\_\_



KB: 3,907'  
 DF: \_\_\_\_\_  
 GL: 3,892'  
 Ini. Spud: 04/29/90  
 Ini. Comp.: 09/18/90

DRILL OUT CIBP ± CMT.

CIBP @ 5188' W/ 40' Cement on Top

5188 - 5400  
2 1/2' above PERFS!

5400'-04', 5431'-39'  
 5628'-32'  
 5680'-97', 5655'-62', 5644-48'

7,122'-42', 7,242-46', 7,260-75', 7,310-14'  
 7,344'-50'

PBTD: 9,056'  
 TD: 9,100'

Proposed

Mobil 5 State No. 001 Wellbore Diagram

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 County: Lea St.: NM  
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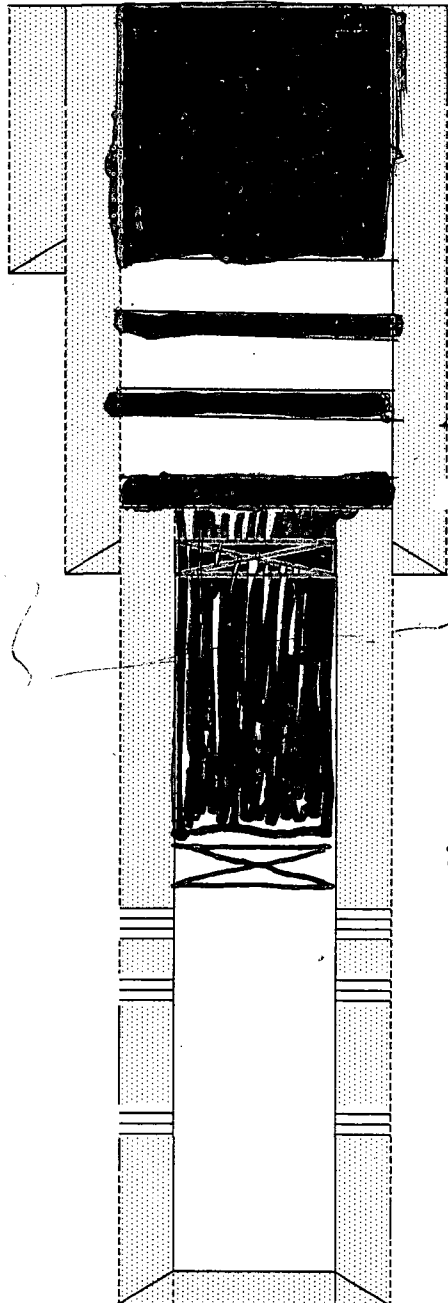
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 Unit Ltr.: \_\_\_\_\_ Section: \_\_\_\_\_  
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 Chevno: IZ6682

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 Hole Size: 7 7/8"

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 Size: \_\_\_\_\_  
 Grd.: \_\_\_\_\_  
 Jts.: \_\_\_\_\_



KB: 3,907'  
 DF: \_\_\_\_\_  
 GL: 3,892'  
 Ini. Spud: 04/29/90  
 Ini. Comp.: 09/18/90

Set Plug w/ 125 sks @ 2026' - 2826' TOC, WOC TAG  
 TOP of salt

Set Plug w/ 125 sks @ 3016' - 2810' (Bottom Sks) C TOC WOC TAG

~~5188'~~  
 CIBP @ 5188' W/ 40' Cement on Top

SPOT 60 SXS CMT  
 @ 5300 - 4946'  
 WOC ? TAG

SET CIBP @ 5300' MJB

5400'-04', 5431'-39'  
 5628'-32'  
 5680'-97', 5655'-62', 5644'-48'

7,122'-42', 7,242'-46', 7,260'-75', 7,310'-14'  
 7,344'-50'

PBTD: 9,056'  
 TD: 9,100'