

Submit 3 Copies To Appropriate District  
 Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

**HOBBS COIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

MAR 21 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-025-32847
2. Name of Operator Fasken Oil and Ranch, Ltd.		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator 6101 Holiday Hill Road, Midland, TX 79707		6. State Oil & Gas Lease No. 18170
4. Well Location BHL J 1798' South 1762' East Unit Letter J : 1650' feet from the South line and 1930' feet from the East line Section 24 Township 12S Range 37E NMPM County Lea		7. Lease Name or Unit Agreement Name Wingerd
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3883' GR		8. Well Number 14
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		9. OGRID Number 151416
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>		10. Pool name or Wildcat Gladiola; Wolfcamp

<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3-9-13 - 3-16-13

Contractor contacted NMOCD and MI RUPU. RIW and tagged at 11,417'. RIW with 5-1/2" CIBP and CIBP set in top of 5-1/2" casing. Worked for 1 hr and freed CIBP. Top of 5-1/2" casing appears to be egged. Called NMOCD and Mr. Maxey Brown instructed to spot 25 sx cement plug @ 11,417' and 25 sx plug at 9200'. Mixed and spotted 25 sx Class "H" cement (s.w. 15.6 ppg, yield 1.18 ft<sup>3</sup>/sx) at 11,417'. POW to 9300'. Mixed and spotted 65 sx Class "H" cement (s.w. 15.6 ppg, yield 1.18 ft<sup>3</sup>/sx) (approved by Maxey Brown w/ NMOCD) to bring TOC to 8711'. WOC tagged TOC at 8661'. Pumped 48 bbls mud laden brine to bring top of mud to 4295'. Mix and spotted 35 sx Class "C" cement (s.w. 14.8 ppg, yield 1.32 ft<sup>3</sup>/sx) at 6500'. Pumped 33 bbls mud laden brine water to bring top of mud to 3200'. Mixed and spotted 35 sx Class "C" cement (s.w. 14.8 ppg, yield 1.32 ft<sup>3</sup>/sx) with 2% CaCl<sub>2</sub> at 4600'. WOC and tagged TOC at 4217'. POW w/ and LD tubing to 3200'. Mixed and spotted 35 sx Class "C" cement (s.w. 14.8 ppg, yield 1.32 ft<sup>3</sup>/sx), POW w/ and LD tubing to 446' and SDON. RDPU, dug out wellheads and cut off below "A" section wellhead. Welded cap and dry hole marker on top of 13-3/8" casing stub and installed 1" 2000 psi ball valve on top of dry hole marker plate. Packed valve w/ grease, closed valve and removed handle. Back filled cellar, dug out mast anchors and cleaned location.

Approved for plugging of well bore only.  
 Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.enr.state.nm.us/oed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 3-20-2013

Type or print name Kim Tyson E-mail address: kimt@forl.com Telephone No. (432) 687-1777

**For State Use Only**  
 APPROVED BY: [Signature] TITLE Dist. Mgr DATE 3-26-2013  
 Conditions of Approval (if any): 7.1

MAR 28 2013