

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-25999
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
8. Well Number 138
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION
2. Name of Operator
CHEVRON U.S.A. INC.
3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705
4. Well Location
Unit Letter P: 10 feet from the SOUTH line and 70 feet from the EAST line
Section 36 Township 17-S Range 34-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: REQUEST TA EXTENSION

OTHER

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON IS REQUESTING A 1 YR TA EXTENSION FOR THE SUBJECT WELL.

VERBAL APPROVAL FOR THE 1 YR EXTENSION WAS GIVEN BY MR. E.L. GONZALES, NMOC, ON 03/18/2013.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE: REGULATORY SPECIALIST DATE: 03-22-2013

Type or print name: DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

APPROVED BY: E.L. Gonzales TITLE: Dist. MGR DATE: 3-27-2013

CONDITION OF APPROVAL FOR TA: Notify OCD Hobbs
office 24 hours prior to running MIT Test & Chart

MAR 28 2013

CURRENT
WELLBORE DIAGRAM
CVU 138

Created: 6/24/2005	By: Glen Anderson	
Updated: 2/15/2008	By: PTBP	
6/17/2008	By: NC	
Lease: Central Vacuum Unit	Well No.: 138	Field: Vacuum Grayburg San Andres
Surface Location: 10' FSL & 70' FEL	Unit Ltr: P	Sec: 36 TSHP/Range: 17S-34E
Bottomhole Location: Same	Unit Ltr:	Sec: TSHP/Range:
County: Lea St: NM	St Lease: B-155-1	API: 30-025-25999
Current Status: Temp. Abandoned	Elevation: 3986' GL	Cost Center:
Directions to Wellsite: Buckeye, New Mexico		TEPI:
		MVP:

Surface Csg.

Size: 13 3/8"
Wt.: 54.5#, K-55
Set @: 362'
Sxs cmt: 400
Circ: Yes
TOC: Surface
Hole Size: 17 1/4"

Intermediate Csg.

Size: 9 5/8"
Wt.: 32.3#, H-40
Set @: 1450'
Sxs Cmt: 800
Circ: Yes
TOC: Surface
Hole Size: 12 1/4"

Intermediate Csg.

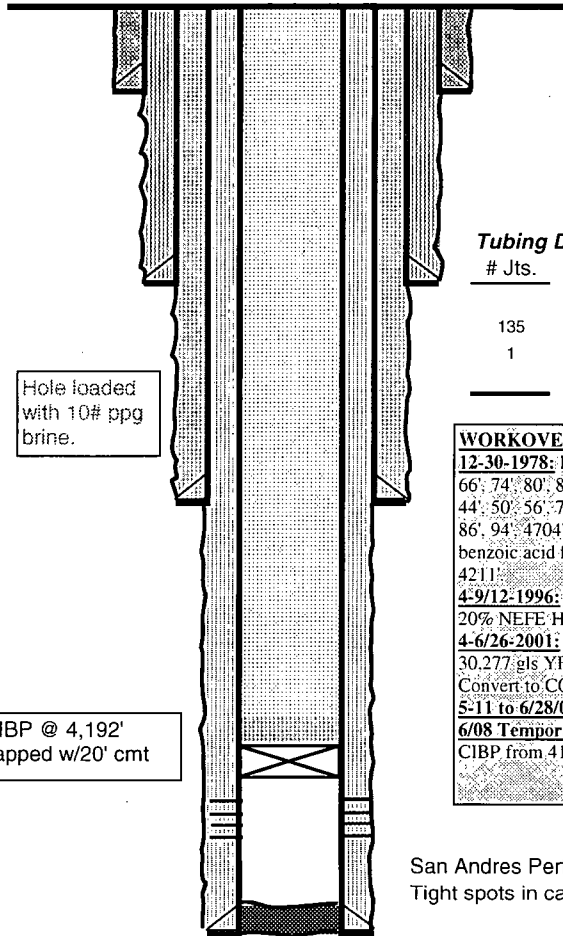
Size: 7"
Wt.: 20/23#, K-55
Set @: 2762'
Sxs Cmt: 600
Circ: Yes
TOC: Surface
Hole Size: 8 3/4"

Production Csg.

Size: 4 1/2"
Wt.: 10.5#, K-55
Set @: 4800'
Sxs Cmt: 600
Circ: Yes
TOC: Surface
Hole Size: 7 7/8" ??

PBTD: 4776'
TD: 4800'

Perforations: 4276'-4704'



Hole loaded
with 10# ppg
brine.

CIBP @ 4,192'
capped w/20' cmt

TD: 4800'

KB: _____
DF: _____
GL: 3986'

Original Spud Date: 11/28/1978
Original Compl. Date: 12/30/1978

Tubing Detail

# Jts.	Size	Footage
	KB	
135	2 3/8" Duoline Tubing	4206.00
1	AS-1 Pkr w/ On Off Tool	

Date: 6/26/2007

Packer Depth: 4206'

WORKOVER HISTORY

12-30-1978: Perf with 2 jsp: 4276' 90' 4308' 13' 18' 33' 45' 54' 58' 66' 74' 80' 86' 4402' 07' 39' 85' 92' 4500' 08' 16' 22' 27' 32' 39' 44' 50' 56' 73' 92' 4600' 08' 16' 24' 32' 38' 44' 50' 56' 60' 72' 86' 94' 4704'. Acid with 9200 gls 15% NE acid. 1800# RS. and 300# benzoic acid flakes. Run 2 3/8" OD plastic coated tubing with packer to 4211'.
4-9/12-1996: Tag at 4226' and clean out to 4768'. Acid with 5000 gls 20% NEFE HCl. Ran 2 3/8" duoline tubing and packer to 4214'.
4-6/26-2001: Pump 4000# 20/40 sand. Frac perms 4276'-4410' with 30,277 gls YF-135. Flow and clean out to 4780'. Set packer at 4220'. Convert to CO2 injector.
5-11 to 6/28/07: Clean Out and Acidize
6/08 Temporarily Abandoned: Set CIBP @ 4192'. Spot 20' cmt on CIBP from 4172-4192'. Hole loaded w/10# ppg brine

San Andres Perfs: 4276' - 4704'
Tight spots in casing @ 4443-44, 4447-82, 4409-4502, 4585'

Maximum depth reached: 4589' (Bad casing below)