

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico

HOBBS OCD Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 13, 2009

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-32271
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name NEW MEXICO "O" STATE NCT-1
4. Well Location Unit Letter P: 380' feet from the SOUTH line and 330' feet from the EAST line Section 36 Township 17S Range 34E NMPM County LEA		8. Well Number 34
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3986' GL		9. OGRID Number 4323
		10. Pool name or Wildcat VACUUM YATES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: EXTEND TA STATUS

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. REQUESTS A 1 YR TA EXTENSION FOR THE SUBJECT WELL. WE HAVE A PACKER & TUBING IN PLACE AND CAN PRODUCE HYDROCARBONS. PLANS ARE TO PRESSURE UP ON THE BACKSIDE OF THE TUBING STRING & MAKE SURE THE CASING STILL HAS ITS INTEGRITY.

MR. E.L. GONZALEZ, NMOCD, HAS GIVEN VERBAL APPROVAL TO SEAN HEASTER, CHEVRON, TO EXTEND THE TA STATUS. CHART WILL BE RUN AND TURNED IN TO THE NMOCD AFTER MIT.

1YR T/A EXTENSION

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST

DATE 03-05-2013

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY [Signature] TITLE Dist. MGR

DATE 3-27-2013

CONDITION OF APPROVAL FOR TA: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart.

MAR 28 2013

New Mexico State O NCT 1 # 34

Created: 10/04/10 By: Chay
Updated: By:
Lease: New Mexico State O
Field: Vacuum - Primary
Surf. Loc.: 380' FSL & 330' FEL
Wellbore: 428884
County: LEA St.: NM
Status: TA'd Oil Well

Well #: 34 Fd./St. #: B-155
API: 30-025-32271
Surface Tshp/Rng: T17S & R34E
Unit Ltr.: P Section: 36
Bottom hole Tshp/Rng:
Unit Ltr.: Section:
Cost Code: UCT494400
Chevno: QU2252

Surface Casing

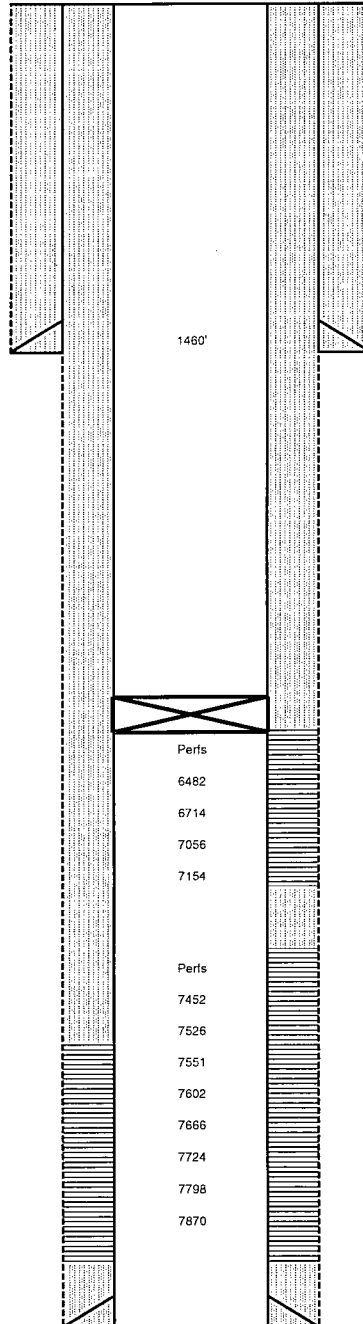
Size: 8-5/8"
Wt., Grd.: 24#, WC-50
Depth: 1460'
Sxs Cmt: 650
Circulate: Yes, 100 sxs
TOC: Surf
Hole Size: 11"

Production Casing

Size: 5-1/2"
Wt., Grd.: 17#, L-80, WC-50
Depth: 8000'
Sxs Cmt: 3285 sxs
Circulate: Yes, 116 sxs
TOC: Surf
Hole Size: 7-7/8"
DV Tool: 5003'

CIBP set @ 6400'

Geology - Tops	
Queen	3690'
San Andres	4253'
Glorietta	5880'
Paddock	5958'
Tubb	7450'
Drk	7548'



KB: 4000'
DF:
GL: 3986'
Ini. Spud: 12/05/93
Ini. Comp.: 01/03/94

History

Initial Completion: Vacuum DRK. Perfs:
7872'-7551'. 294 holes. Acdz w/35,000 gals
20% Hcl. Tst 1-27-94; 185 O, 0 Wtr, 84 MCF.
Tbg and Pkr set @ 7436'.

11/14/94 : Add Pay & acdz DRK perfs 7452' -
7632'.

8/9/96: Perf Blinebry : 6482'-7156'.

DHC - #1314; Blinebry 6482'-7156' (45%-oil
11% Gas); and Drinkard 7452'-7872' (55%-oil
and 89% Gas).

10/24/96 Pool Lease Commingle- # 128 with
Prod from Vacuum Atoka, linebry, DRK and
Wolfcamp.

8/27/02 Set CIBP @ 6400'. Circ hole w/
inhib fl, tst OK. Well status is TA'd, approved
to 4/18/2012.

Blinebry Perfs 284 holes

6482'-84', 6512'-18', 6696'-98', 6714'-20', 6732'-40',
6751'-54', 6784'-98', 6822'-26', 6832'-42', 7056'-58',
7098'-7110', 7154'-56',

Drk Perfs

7452'-64'; 7477'-80'; 7498'-7510', 7516'-20'; 7526'-30',
7526'-37', 7542'-48', 7624'-32'

Drk Perfs 294 holes

7551'-56'; 7561'-88'; 7602'-08'; 7612'-20'
7632'-39'; 7642'-48'; 7655'-62'; 7642'-48';
7655'-62'; 7666'-70'; 7679'-88'; 7693'-7705';
7724'-34'; 7741'-46'; 7755'-61'; 7765'-74';
7778'-80'; 7792'-98'; 7808'-10'; 7819'-32';
7838'-42'; 7856'-58'; 7870'-72'

PBTD: 7980'

TD: 8000'