

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised August 1, 2011

MAR 22 2013

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

RECEIVED

1. WELL API NO. 30-041-20956
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
ICA STATE 32
 6. Well Number: **HOBBS OCD**
1
MAR 29 2013

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator **ICA ENERGY OPERATING, LLC**
 9. OGRID **178694** **RECEIVED**
 10. Address of Operator
P.O. BOX 2712
ODESSA, TX 79760-2712
 11. Pool name or Wildcat
CLR (San Andres)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	32	8S	34E	M	660	S	660	E	ROOSEVELT
BH:	M	32	8S	34E	M	660	S	660	E	ROOSEVELT

13. Date Spudded **01/26/13** 14. Date T.D. Reached **02/04/13** 15. Date Rig Released **02/05/13** 16. Date Completed (Ready to Produce) **2/23/13** 17. Elevations (DF and RKB, RT, GR, etc.) **4305' GL**
 18. Total Measured Depth of Well **4820** 19. Plug Back Measured Depth **4756'** 20. Was Directional Survey Made? **Yes** 21. Type Electric and Other Logs Run **Hi-Resolution Laterolog, Three Detecto Litho-Density**

22. Producing Interval(s), of this completion - Top, Bottom, Name

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	555 48#	350	17.5"	375 SKS CLASS C	
8-5/8"	555 32#	2560	11"	445 SKS CLASS C	
5-1/2"	555 17#	4820	7-7/8"	540 SKS CLASS C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
		N/A			2-3/8	4502	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4593' - 4605' 3 spf	4593 - 4605	2000 GALLONS 15% HCL
4614' - 4618' 3 spf	4614 - 4618	2000 GALLONS 15% HCL
4623' - 4625' 3 spf	4623 - 4625	2000 GALLONS 15% HCL
4628' - 4629' 3 spf	4628 - 4629	2000 GALLONS 15% HCL

28. **PRODUCTION**

Date First Production 2/23/2013	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping - 2" X 1-1/2" X 16'	Well Status (<i>Prod. or Shut-in</i>) Producing					
Date of Test 3/3/13	Hours Tested 24 Hrs	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 6	Gas - MCF	Water - Bbl. 6	Gas - Oil Ratio
Flow Tubing Press. N/A	Casing Pressure 32#	Calculated 24-Hour Rate	Oil - Bbl. 6	Gas - MCF	Water - Bbl. 6	Oil Gravity - API - (<i>Corr.</i>) 25	

29. Disposition of Gas (*Sold, used for fuel, vented, etc*)
Vented - Waiting on Targa
 30. Test Witnessed By
Brad Carpenter

31. List Attachments;
 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. **NONE**
 33. If an on-site burial was used at the well, report the exact location of the on-site burial:
N/A

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature **Debbie Curry** Printed Name **Debbie Curry** Title **Operations Assistant** Date **3/18/13**
 mail Address **dcurry@icaenergy.com**

MAR 28 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	2197'	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Kirtland
B. Salt		T. Atoka	T. Fruitland
T. Yates	2677'	T. Miss	T. Pictured Cliffs
T. 7 Rivers		T. Devonian	T. Cliff House
T. Queen	3486'	T. Silurian	T. Menefee
T. Grayburg		T. Montoya	T. Point Lookout
T. San Andres	3945'	T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinebry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....
 No. 2, from.....to..... feet.....
 No. 3, from.....to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
							<p>HOLLS OGD</p> <p>MAR 22 2013</p> <p>RECEIVED</p>