

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

HOBBS OCD

Case Serial No.
NM 19143

MAR 26 2013

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

RECEIVED

If Unit of CA/Agreement, Name and/or No.
NM 112730

1. Type of Well

Oil Well Gas Well Other SWD Conversion Order R-13410

8. Well Name and No.
Rio Blanco 4 Fed Com #3

2. Name of Operator
Devon Energy Production Co., LP

9. API Well No.
30-025-36425

3a. Address
333 W Sheridan Avenue, Oklahoma City, OK 73102

3b. Phone No. (include area code)
405-552-4615

10. Field and Pool or Exploratory Area
Bell Lake; Devonian, Northeast (SWD) <96101>

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FSL & 1650' FEL; Sec 4-T23S-R34E

11. Country or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Summary of well work to convert to SWD:

- 3/28/12-MIRU. POOH w/existing production string and packer from 14,338'.
- TIH w/2-7/8" workstring to test casing. Unable to work below 11,882'. RIH w/4-1/8" bit & scraper. Clean out to 14,460'.
- Circulate packer fluid and test casing to 1,000 psi from RBP @ 14,454'. Good test. POOH w/work string and RBP.
- RIH w/ 3-1/2" X 2-7/8" Enertube/Ultratube lined injection tubing. Set packer @ 14,415'. Circulate inhibited 10# brine.
- 4/17/12-Run MIT for BLM. Test to 800 psi. Would lose 80-90 psi in 30 minutes. Failed test. Andy Garcia w/BLM witnessed.
- POOH w/injection tubing. RIH w/3-1/2" X 2-7/8" Enertube/Ultratube lined injection tubing. Set packer @ 14,431'. Circulate w/inhibited 10# brine.
- 4/23/12-Run MIT for BLM. Test to 800 psi for 30 minutes. Good test. Andy Garcia w/BLM witnessed.
- 10/25/12: Acidized Devonian formation with 895 gal 2% KCl, 3,000 gal 15% HCl acid, 3,616 gal 2% KCl.
- 10/26/12: Injection test @ 4.5 bpm @ 1100 psi.
- 1/18/13: Perform Step Rate Test: Step 1-1 bpm @ 16 psi; Step 2-2 bpm @ 160 psi; Step 3-3 bpm @ 490 psi; Step 4-4 bpm @ 960 psi; Step 5-5 bpm @ 1,490 psi; Step 6-6 bpm @ 2,180 psi; Step 7-7 bpm @ 2,870 psi. SI.
- 2/15/13- Hooked up pump truck and injected total of 260 bbl. Injected 4.5 bpm @ 2000 psi. Will continue to temporarily truck haul water for injection until flowline and facility installation is complete.

SWD = R-13410

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Ronnie Slack

Title Operations Technician

Signature

Ronnie Slack

Date

3-5-13

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

MAR 24 2013

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to any matter within its jurisdiction.

(Instructions on page 2)

MAR 28 2013

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Rio Blanco 4 Fed Com 3		Field: Bell Lake North	
Location: 1650' FSL & 1650' FEL; Sec 4, T23S, R34E		County: LEA	State: NM
Elevation: 3424' KB; 3400' GL		Spud Date: 5/11/04	Compl Date: 08/26/04
API#: 30-025-36425	Prepared by: Ronnie Slack	Date: 3/5/13	Rev:

CONVERTED TO SWD
Initial Disposal - 2/15/13

17-1/2" Hole
13-3/8", 61#, J55, STC, 8RD @ 2,090'
Cmt'd w/ 1845 sxs. Cmt to surf.

ETOC on 7-5/8" @ 4570' (calculated)

12-1/4" Hole
9-5/8", 43.5#, P110, @ 5,070'
Cmt'd w/ 1265 sx

5", Liner Top @ 11,564'

8-1/2" Hole
7-3/4", 46#, T95, F/ 0' - 6,788'
7-3/4", 46#, N80, F/ 6,788' - 6,911'
7-5/8" X 7-3/4" X-Over F/ 6,911' - 6,953'
7-5/8", 39#, C90, F/ 6,953' - 8,286'
7-5/8", 39#, T95 F/ 8,286' - 11,885'
Cmt'd w/ 1100 sxs

600 bbls 10# inhibited pkr fluid (4/21/12)

6-1/2" Hole
5", 18#, P110, Ultra FJ @ 14,500'
Cmt'd w/ 70 bbl slurry of 13.7 ppg cmt

DEVONIAN - SWD INJECTION ZONE
Open Hole 14,500' - 14,653'

356 Jts 3-1/2", 10#, L80, Enertube lined tubing (4/21/12)
35 Jts 2-7/8", 7#, L80, Enertube lined tubing (4/21/12)
64 Jts 2-7/8", 7#, L80, Ultratube lined tubing (4/21/12)

T2 On/Off Tool
2-3/8", 1.87 F Nipple
5" Arrowset Nickel coated Packer @ 14,431' (4/20/12)
2-3/8" x 8' sub
2-3/8", 1.87 R Nipple

4-1/8" Open hole

TD @ 14,653'



