

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD  
OCD HOBBS

MAR 26 2013

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well:  Oil Well  Gas Well  Dry  Other

b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
Other: Convert to SWD R 13410; 2/15/13. **SWD**

2. Name of Operator: **Devon Energy Production Co, LP**

3. Address: **333 W Sheridan Avenue, Oklahoma City, OK 73102** 3a. Phone No. (include area code): **405-552-4615**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
**1650' FSL & 1650' FEL; SEC 4-T23S-R34E**  
At surface: **Same**  
At top prod. interval reported below: **Same**  
At total depth: **Same**

5. Lease Serial No.: **NM 19143**

6. If Indian, Allottee or Tribe Name:

7. Unit or CA Agreement Name and No.:

8. Lease Name and Well No.: **Rio Blanco 4 Fed Com #3**

9. AFI Well No.: **30-025-36425**

10. Field and Pool or Exploratory Well Name: **Bell Lake; Devonian, Northeast (SWD)** **(9610)**

11. Sec., T., R., M., on Block and Survey or Area: **4-23S-R34E**

12. County or Parish: **Lea** 13. State: **NM**

14. Date Spudded: **05/11/2004** 15. Date T.D. Reached: **08/12/2004** 16. Date Completed: **08/26/2004**  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*: **3424' KB; 3400' GL**

18. Total Depth: MD **14,653** TVD **14,653** 19. Plug Back T.D.: MD **14,653** TVD **14,653** 20. Depth Bridge Plug Set: MD **14,653** TVD **14,653**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): **EX-HRLA-DSI-GR-CCL-FMI**

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2	13-3/8/J55	61	surf	2090		1845 CI C		surf (circ)	
12-1/4	9-5/8/P110	43.5	surf	5070		1265 CI C		surf (circ)	
8-1/2	7-3/4/T95	46	surf	11885		1100/CI H		4570-Est	
6-1/2	5/P110	18	11564	14500		275/CI H		11564	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
3.5x2.875	14431	14431						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Devonian (SWD)	14500	14653	Open hole			
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
14500-14653	3000 Gal 15% HCl

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/15/13			→						SWD conversion
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						SWD conversion
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

MAR 24 2013

J. [Signature]

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

\*(See instructions and spaces for additional data on page 2)

SWD = R-13410

ELG 3-27-2013

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

NA-SWD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Rustler Capitan Reef	2225 4300				
Delaware Bone Spring	5165 8440				
Wolfcamp Strawn	11151 11608				
Atoka Morrow	11891 12449				
Mississippian Woodford	13928 14338				
Devonian Fusselman	14521 15620				
Montoya Simpson	16176 16544				

32. Additional remarks (include plugging procedure):

Wellbore schematic & MIT chart attached. 2/15/13-Truck hauled water and injected 260 bbl. 4.5 bpm @ 2000 psi

Additional Formation Top  
Ellenburger 17115

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other: 3160-5, Schemat, MIT Chart

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Ronnie Slack      Title Operations Technician  
 Signature Ronnie Slack      Date 3-5-13

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.