Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
	Energy, Minerals and Natural Res	ources Revised August 1, 2011 WELL API NO.
District II - (575) 748-1283	Energy, Minerals and Natural Res	SION 30-025-40573
District III – (505) 334-6178	1220 South St. Francis Dr	5. Indicate Type of Lease STATE FEE
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	5 2013 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		VO-3900/VB-1385/VB-1870
SUNDRY NO	TIGES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APP	POSALS TO DRILL OR TO DEEPEN OR PLUG BACK LICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	1H
2. Name of Operator	/	9. OGRID Number
Yates Petroleum Corporation 3. Address of Operator		025575 / 10. Pool name or Wildcat
105 South Fourth Street, Artesia	, NM 88210	Berry; Bone Spring, North
4. Well Location 0 X	2680 feet from the South line	e and 660 feet from the West line
Unit Letter Lot 2:		e and $\frac{660}{660}$ feet from the West line \checkmark and $\frac{660}{660}$ feet from the West line
Section-Surf 6	Township 21S Range	34E NMPM Lea County
Section-BHL 7	Township 21S Range	34E NMPM Lea County
	11. Elevation (Show whether DR, RKB, I 3740'GR	RT, GR, etc.)
_	general	Processing and an experience of the control of the
12. Check	Appropriate Box to Indicate Nature of	Notice, Report or Other Data
NOTICE OF	INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK [☐ PLUG AND ABANDON ☐ REME	EDIAL WORK
TEMPORARILY ABANDON [PULL OR ALTER CASING [MENCE DRILLING OPNS.☐ P AND A ☐ NG/CEMENT JOB ☐
	WIDETIFEE COMPL CASII	NG/CLIVILIN ; JOB
OTUED:		R: Intermediate casing
	npleted operations. (Clearly state all pertinen	t details, and give pertinent dates, including estimated
date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
3/11/13 – TD 12-1/4" hole to 585	2' at 10:30 AM.	
3/12/13 - Set 9-5/8" 36#, 40# HC	K-55 J-55 LT&C casing at 5850'. Cemented	stage 1 with 335 sx 50/50 Poz "C" + 10% PF20 +
0.125#/sx PF29 + 3#/sx PF42 + 5% PF44 + 0.25#/sx PF46 (yld 2.47, wt 11.9). Tailed in with 200 sx Class "C" + 0.3% PF13 (yld 1.33, wt 14.8). Circulated 91 sx to pit. Cemented stage 2 with 1200 sx 50/50 Poz "C" + 10% PF20 + 0.125#/sx PF29 + 3#/sx PF42 +		
		+ 0.3% PF13 (yld 1.33, wt 14.8). Circulated 300 sx to
pit. Tested casing to 1500 psi for		
3/14/13 – WOC 26 hrs 45 min. R	educed hole to 8-3/4" and resumed drilling.	
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Spud Date: 2/25/	Rig Release Date:	
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I hereby certify that the information	on above is true and complete to the best of m	y knowledge and belief.
SIGNATURE ()	TITLE Regulatory Rep	orting Supervisor DATE March 20, 2013
Type or print name Tina H	[uerta E-mail address: tinah@ya	tespetroleum.com PHONE: _575-748-4168_
For State Use Only		
APPROVED BY:	TITLE	m Engineer MAR 27 2013
Conditions of Approval (if any):	- Park	
		MAR 28 2013
		Livin