

District I 1625 N. French Dr., Hobbs, NM 88240
District II 1301 W. Grand Ave., Artesia, NM 88210
District III 1000 Rio Brazos Rd., Aztec, NM 87410
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBBS OGD CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505
MAR 26 2013 RECEIVED

WELL API NO. 30-025-28674
5. Indicate Type of Lease STATE [X] FEE [ ]
6. State Oil & Gas Lease No. Lg-2682-3
7. Lease Name or Unit Agreement Name James O' Neill
8. Well Number 3
9. OGRID Number 151416
10. Pool name or Wildcat Morton; Wolfcamp
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4038.5' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [ ] Other [ ]
2. Name of Operator Fasken Oil and Ranch, Ltd.
3. Address of Operator 6101 Holiday Hill Road, Midland, TX 79707
4. Well Location Unit Letter F : 1980' feet from the North line and 1980' feet from the West line
Section 7 Township 15S Range 35E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ] TEMPORARILY ABANDON [ ] CHANGE PLANS [ ] PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
SUBSEQUENT REPORT OF: REMEDIAL WORK [ ] ALTERING CASING [ ] COMMENCE DRILLING OPNS [ ] P AND A [X] CASING/CEMENT JOB [ ]
OTHER: [ ] OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3-16-13 - 3-22-13

Notified MNOCD of intent to plug and abandon. RUPU and moved in plugging equipment. Tagged 5-1/2" CIBP at 9480'. Circulated gas out of well and tested casing to 500 psi with no pressure loss as per NMOCD. Pumped 36 bbls mud laden brine water from 9480' - 8000', followed by 5 bfw. Mixed and spotted 25 sx Class "H" cement (s.w. 15.6 ppg, yield 1.18 ft³/sk). POW to 8000'. NMOCD instructed plug does not need to be tagged. Pumped 75 bbls mud laden brine water from 8000' to 4800' and followed with 5 bfw. Mixed and spotted 25 sx Class "H" cement (s.w. 15.6 ppg, yield 1.18 ft³/sk). WOC and tagged TOC at 7691'. Pumped 25 bbls mud laden brine water from 4800' to 3850' followed with 5 bfw. Mixed and spotted 35 sx Class "C" cement (sw 14.8 ppg, yield 1.32 ft³/sk). WOC and tagged cement at 4421'. Notified NMOCD and received approval to continue with plugging procedure. RIW and perforated 5-1/2" casing at 3850' (4 holes, 1 jspf). RIW with 5-1/2" packer on 2-3/8" tubing to 3550'. Set packer @ 3550'. Mixed and pumped 70 sx Class "C" cement with 2% CaCl₂ through perforations at 3850' and displaced cement to 3600'. Released packer and displaced casing with mud laden brine water to surface. Please see Sundry Notice Attachment for more details.

Approved for plugging of well-bore only. Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.emnrd.state.nm.us/oed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [ ], a general permit [ ] or an (attached) alternative OCD-approved plan [ ].

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 3-25-2013

Type or print name Kim Tyson E-mail address: kimt@forl.com Telephone No. (432) 687-1777

For State Use Only

APPROVED BY [Signature] TITLE [Signature] DATE 3-28-2013

Conditions of Approval (if any):

MAR 28 2013

**Fasken Oil and Ranch, Ltd.**  
**James O' Neill No. 3**  
**30-025-28674**  
**Plug & Abandon**  
**Sundry Notice Attachment**

**3-16-13 – 3-22-13**

RIW and perforated 5-1/2" casing at 500' (4 holes, 1 jspf). RIW with 5-1/2" packer on 2 joints tubing and set packer at 63'. Mixed and circulated 150 sx Class "C" with 2% CaCl<sub>2</sub> cement through perforations to surface. Released packer and POW and laid down packer. RIW with 2 joints tubing and filled casing with cement to surface. Dug out wellhead and cut off below "A" section. Welded cap and dry hole marker on top of 13-3/8" casing stub. Installed 1" 2000 psi ball valve on top of dry hole marker plate. Packed valve with grease, closed valve and removed handle. Back filled cellar and dug out mast anchors and cleaned location.