

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

MAR 26 2013

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-23646
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator XTO Energy, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 200 N. Lorraine, Ste. 800 Midland, TX 79701		7. Lease Name or Unit Agreement Name: North Vacuum ABO Unit
4. Well Location Unit Letter B ; 534 feet from the North line and 2134 feet from the East line Section 14 Township 17S Range 34E NMPM County Lea		8. Well Number 146
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 005380
		10. Pool name or Wildcat Vacuum; ABO, North

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: **MIT/Bradenhead** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/08/2013: XTO Energy, Inc ran a good MIT/Bradenhead test on well. Chart and form attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 03/15/2013

stephanie.rabadue@xtoenergy.com

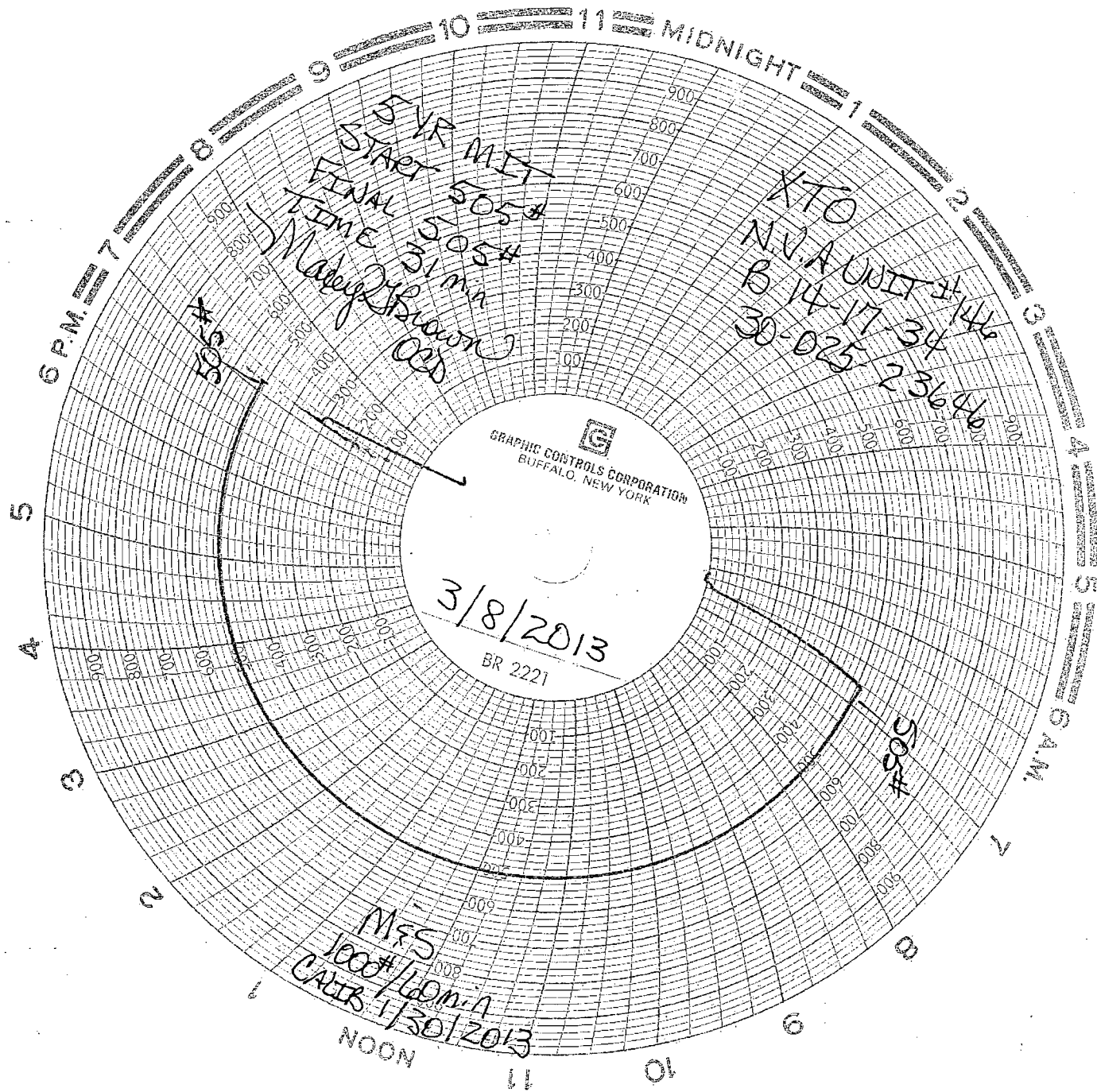
Type or print name Stephanie Rabadue E-mail address: stephanie.rabadue@xtoenergy.com PHONE 432.620.6714

For State Use Only

APPROVED BY [Signature] TITLE DTM/MGR DATE 3-26-2013

Conditions of Approval (if any):

MAR 28 2013



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State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

RECOMMENDED
MAR 15 2013

BRADENHEAD TEST REPORT

Operator Name XTO Energy, Inc	API Number 30-025-23646
Property Name North Vacuum ABO East Unit	Well No. 146

7. Surface Location

UL - Lot B	Section 14	Township 17S	Range 34E	Feet from 534	N/S Line North	Feet From 2134	E/W Line East	Country Lea
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Well Status

Well Status	SHUT-IN	PRODUCING	DATE 3-8-13	Active Injector
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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

	(A) Surf-Interm	(B) Interm(1)-Interm(2)	(C) Interm-Prod	(D) Prod Csng	(E) Tubing
Pressure	200			0	3850
Flow Characteristics					
Puff	(Y) N	Y / N	Y / N	Y / (N)	
Steady Flow	Y / (N)	Y / N	Y / N	Y / (N)	
Surges	Y / (N)	Y / N	Y / N	Y / (N)	
Down to nothing	(Y) N	Y / N	Y / N	(Y) N	
Gas or Oil	Y / (N)	Y / N	Y / N	Y / (N)	
Water	Y / (N)	Y / N	Y / N	Y / (N)	

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks:

Surface Interm had 200 psi. bled down to zero with a long dry puff about 5 seconds. no fluid, Maxey Brown said to put a guage on it and monitor the well psi on the surface Intermigauge.

HOBBS OCD

MAR 26 2013

RECEIVED

ECG/OCD 3-26-2013

Signature: <i>Al Lujan</i>	OIL CONSERVATION DIVISION
Printed name: AL Lujan	Entered into RBDMS
Title: Lease Operator	Re-test
E-mail Address:	
Date: 3-8-13	Phone: 575-441-1638
Witness:	

R