

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

HOBBS OCD
 MAR 26 2013
 RECEIVED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-03920 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name WEST LOVINGTON UNIT |
| 8. Well Number 47 |
| 9. OGRID Number 241333 |
| 10. Pool name or Wildcat LOVINGTON UPPER S/A, WEST |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) |

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other INJECTION

2. Name of Operator
CHEVRON MIDCONTINENT, L.P..

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location
 Unit Letter: D 660 feet from the NORTH line and 660 feet from the WEST line
 Section 9 Township 17S Range 36-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER REQUEST FOR TA EXTENSION

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT, L.P. IS REQUESTING A 1 YR TA EXTENSION FOR THE SUBJECT WELL.

VERBAL APPROVAL FOR THE 1 YR EXTENSION WAS GIVEN BY MR. E.L. GONZALES, NMOCD, ON 03-18-2013.

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Empty box for Rig Release Date]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 03-22-2013

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

APPROVED BY: E.L. Gonzales TITLE DIST MGR DATE 3-28-2013

CONDITION OF APPROVAL FOR TA: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart

MAR 28 2013

WIW WLU 47 WELLBORE DIAGRAM

Created: 01/26/08 By: I da Silva
 Updated: _____ By: _____
 Lease: West Lovington Unit
 Field: West Lovington
 Surf. Loc.: 660' FNL 660' FWL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: Active Injection Well

Well #: 47 St. Lse: _____
 API: 30025039200000
 Unit Ltr.: _____ Section: 9
 TSHP/Rng: 17 S 36 E
 Unit Ltr.: _____ Section: _____
 TSHP/Rng: _____
 Directions: Lovington, NM
 Chevno: _____

Surface Casing
 Size: 10-3/4"
 Wt., Grd.: 49#
 Depth: 322
 Sxs Cmt: 210
 Circulate: _____
 TOC: _____
 Hole Size: _____

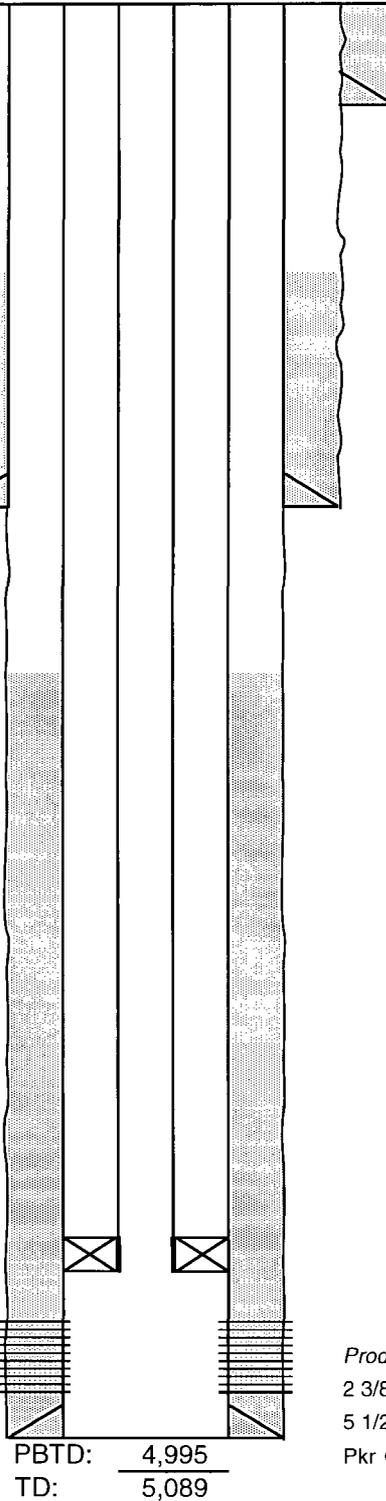
Intermediate Casing
 Size: 7-5/8"
 Wt., Grd.: 24#
 Depth: 1979
 Sxs Cmt: 600
 Circulate: _____
 TOC: _____
 Hole Size: _____

Production Casing
 Size: 5-1/2"
 Wt., Grd.: 14#
 Depth: 5099
 Sxs Cmt: 400
 Circulate: _____
 TOC: _____
 Hole Size: _____

Perforations

Formations
 Top: Form Name:
 1870 Red Beds
 Anhydrite
 Salt
 3070 Yates
 4690 San Andres
 Glorieta

Current Perf'd Section
 4727' - 5085'
 Original Perf'd Section:
 4735' - 5085'



KB: 3,896
 DF: _____
 GL: 3,875
 Ini. Spud: 12/30/44
 Ini. Comp.: _____

History

3-93 to 7-93 Pumped 600# Sand & 1 Bailer of Cement. PBD @ 4,995'.
 3-19-96 Tagged Fill @ 5,001' and Ran Injection Profile
 1-91 DO CR and Acidized. DO CR and cmt to 5,025'. WIH with bit and scraper to 5,025'. Tight spot @ 4,975'. Acid perfs 4,724'-5,010' w/ 3,040 gals NEFE HCL. Set AD-1 packer on 149 joints 2 3/8" IPC tbg @ 4,623'. Tested csg to 495 PSIG. Bled to 490 PSIG in 31 mins. OK Acid w/ 1,260 gals 20% NEFE HCL, 650# RS, and 15 tons CO2. ISIP vac. RTI.
 5-77 Added Perfs and Acidized. CO fill 5,060'-95'. Set pkr @ 4,976' and pumped into perfs @ 5,000'-80'. Comm w/ upper perfs. Set CR @ 4,976'. Pumped 6,300 gals Injectrol G and 75 sxs cmt @ 1 1/2 BPM. Perf'd w/ 1 SPF @ 4,724', -94', -99', 4,835', -68', & 4,873'. Acid w/ 3,000 gals 15% NEA & 400# RS. ISIP 1,300 PSIG. 10 min 800 PSIG. Set pkr w/ 1.5" profile, and on-off tool on 150 joints 2 3/8" IPC tbg @ 4,640'. RTI @ 101 BWPD & 2,050 PSIG.
 6-76 Repaired Tubing Leak. DO fill 4,990'-5,095'. Set pkr @ 4,640'. Tested csg to 500 PSIG. OK. RTI - 600 BWPD @ 1,000 PSIG.
 11-11-62 Converted to WIW. Set pkr on 150 joints 2 3/8" IPC tubing @ 4,628'
 2-27-58 Acid w/ 10,000 Gals HCL.
 2-6-45 Initial Completion. Perf'd @ 4,735'-85', 4,890'-4,950', & 5,000'-85' with 4 SPF. Acid w/ 6,000 gals HCL. IP F 576 BOPD & 0 BW. GOR. Gravity -36.

Production Equipment

2 3/8" IPC Tbg
 5 1/2" x 2 3/8" Baker AD-1 Packer ID 1.953"
 Pkr @ 4623'

PBT D: 4,995
 TD: 5,089