

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05362
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LOVINGTON SAN ANDRES UNIT
8. Well Number 20
9. OGRID Number 241333
10. Pool name or Wildcat LOVINGTON G/B/S/A
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. INDICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION

2. Name of Operator
CHEVRON MIDCONTINENT, L.P.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location
Unit Letter: P 660 feet from the SOUTH line and 660 feet from the EAST line
Section 31 Township 16-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER REQUEST FOR TA EXTENSION

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT, L.P. IS REQUESTING A 1 YR TA EXTENSION FOR THE SUBJECT WELL.

VERBAL APPROVAL FOR THE 1 YR EXTENSION WAS GIVEN BY MR. E.L. GONZALES, NMOCD, ON 03-18-2013.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST

DATE 03-22-2013

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY: E.L. Gonzales TITLE DIST. MGR

DATE 3-28-2013

CONDITION OF APPROVAL FOR TA. Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart

MAR 28 2013

Wellbore Diagram

Lovington San Andres Unit # 20

Created: 08/29/12 By: S Anderson
 Updated: By:
 Updated: By:
 Updated: By:
 Lease: Lovington San Andres Unit
 Field: Vacuum (Grayburg-San Andres)
 Surf. Loc.: 660' FSL & 660' FEL
 Bot. Loc.:
 County: Lea St.: NM
 Status: TA'd Injection well

Well #: 20 St. Lse: B-7896
 API: 30-025-05362
 CHEVNO: FA6489
 Unit Ltr.: P Section: SE/4 of SE/4
 TSHR/Rng: 16S / 37E
 Unit Ltr.: Section:
 TSHR/Rng:
 Directions:

Surface Casing

Size: 13"
 Wt., Grd.: 40#
 Depth: 20'
 Sxs Cmt: 20 sx
 Circulate: by calc
 TOC: Surface
 Hole Size: 15"

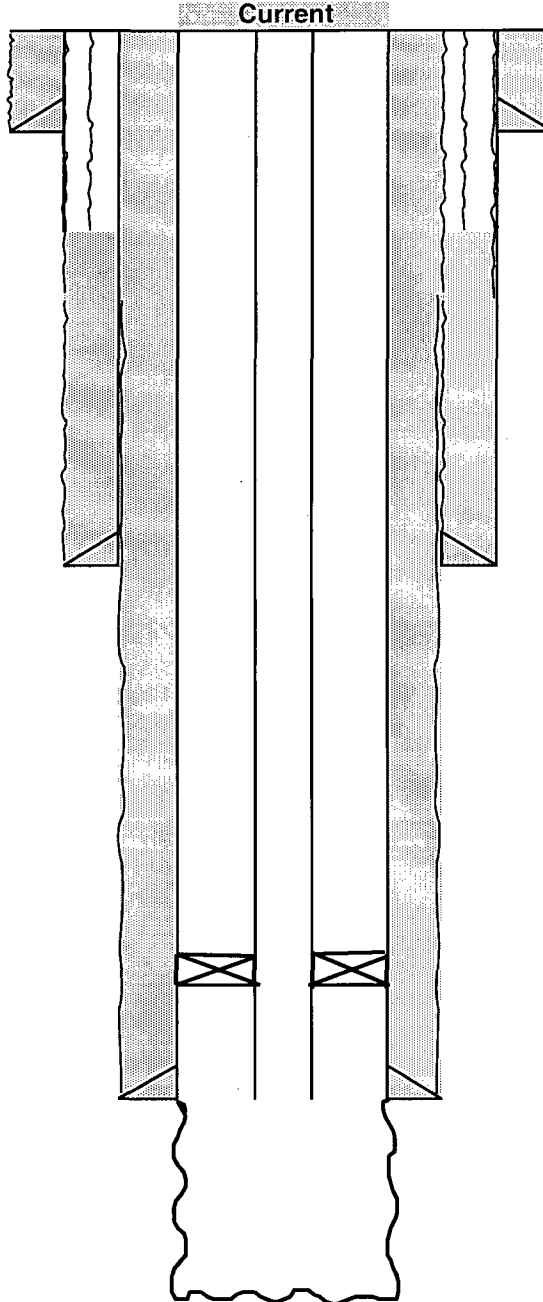
Tops	
T/San Andres	4640'

Intermediate Casing

Size: 8-5/8"
 Wt., Grd.: 28#
 Depth: 2,099
 Sxs Cmt: 475 sx
 Circulate: by Calc
 TOC: 626
 Hole Size: 11"

Production Casing

Size: 5-1/2"
 Wt., Grd.: 17#
 Depth: 4605'
 Sxs Cmt: 450 sx
 Circulate: by Calc
 TOC: Surface
 Hole Size: 6-1/4"



KB: 3817'
 DF: 3816'
 GL:
 Ini. Spud: 11/29/45
 Ini. Comp.: 01/16/46

Initial Completion:

Well History:

1-15-49: Acid OH 4595-44945w/ 2K G 15% HC Acid

6-24-92: Drill to 5100; Acid OH 4595-5100' w/ 15 tons CO2 & 6K G 20% NEFE; 5-1/2" Baker AD-1 pkr set @ 4497'; Well CTInj

4-7-94: Acid OH 45655-5100' w/ 400 G 15% NEFE

6-21-02: Shot squeeze holes @ 2286-2287; pumped 1055 sxs w/ returns to surface from production and surface casing annulus; drilled out cement to 5103; rand inj pkg to 4497

9-11-92: 5" Baker AD-1 pkr set @ 4591'

1-26-09: Test csg to 540 psi for 30 mins. Well TA'd.

5-1/2" Baker AD-2 pkr @ 4,497'

Tubing: 137 jts 2-3/8"

OH: 4605' - 5103'

PBTD: 5,103
 TD: 5,103