

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87422  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

HOBBS OCD  
 MAR 26 2013

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-20212
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
4. Well Location Unit Letter I: 1650 feet from the SOUTH line and 790 feet from the EAST line Section 25 Township 17-S Range 34-E NMPM County LEA		8. Well Number 36
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3997' GL		9. OGRID Number 4323
		10. Pool name or Wildcat VACUUM; GLORIETA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB

OTHER: REQUEST TA EXTENSION

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON IS REQUESTING A 2 YR TA EXTENSION FOR THE SUBJECT WELL.

VERBAL APPROVAL FOR THE 2 YR EXTENSION WAS GIVEN BY MR. E.L. GONZALES, NMOCD, ON 03/18/2013.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE: REGULATORY SPECIALIST DATE: 03-22-2013

Type or print name: DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

APPROVED BY: E.L. Gonzales TITLE: Dist. Mgr DATE: 3-28-2013

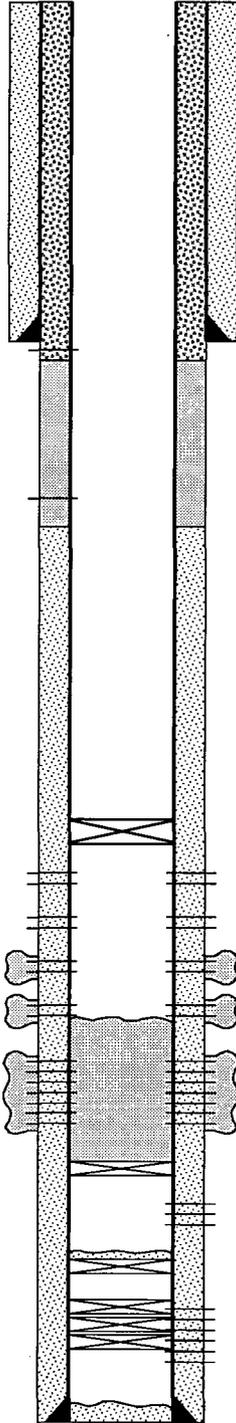
CONDITION OF APPROVAL FOR TA: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart.

MAR 28 2013

**VGWU #36**  
**API No. 30-025-20212**

**Well Location**

Unit Letter I  
 Section 25  
 Township 17-S  
 Range 34-E  
 Lea County, NM  
 1,650' FSL & 790' FEL  
 Elevation: 3,997' DF



11" Hole  
 8-5/8" 24# J-55 CSG set @ 1,601'  
 CMT w/ 610 sks neat cmt, CIRC to surf

**10/94-** DO CIBP's 2380'-2413', 5928', 6242'-6396" & CO to 6392'. Set CIBP 6373' w/ 35' cmt. Perf 6280-6307' every foot, 56 holes, 2 spf, Ac 2500 gals 20% Max P 3500#/ 2 BPM, perf 6000-6077' every foot, 156 holes, 2 spf, Ac 1000 gals 15%, Ac 6000-6122 w/ 7000 gals 20%, Max P 3500#/ 2 BPM, Test 9/19/94- o bo, 365 bw, 15 mcfd

**2/95-** Set CIBP 5900'. TA'd well  
**3/2/95-** DO CIBP 5900', RTP.  
**7/22/95-** Set CIBP 5900'. TA'd well.

**4/00-** DO CIBP 5910' and CO to 6217', Cmt Sq 6000-6122' w/ 200 sxs, DO, Perf 5844-60, 78-5946, 5952-60, 5970-5984, 4" gun 212 holes, Ac 10,000 gals + 1500#, Max P 5200#, CO to 6030'. Pump in Tracer Log, Connected to water again.

**5/00-** Tracer- 81% out @ 6029', crossflow 6010-5889, Set retainer 5775', cmt sq 5844-6130 w/ 250 sx, Perf 5844-60, 5878-5946, 4" gun 2 spf, 168 holes, Ac 2000 gals 15%+ 1000# RS- Swabbed Dry, SI

**3/03-** DO CIBP and CO to 5960', Swabbed 58 bw w/ 2% oil cut, Set CIBP 5790'. TA'd

Perf CSG @ 1,650', Sqz 600 sks cmt  
 Top of cmt Sqz @ 1,700' (temp survey)

Perf CSG @ 2,450', Sqz 2300 sks cmt  
 Original TOC @ 2,510' (temp survey)

Drill CMT to 6,030 & Sqz perfs  
 (212 sks in formation)

Sqz perfs 6,000 - 6,122'  
 (178 sks in formation)

Drilled out CIBP pushed to 6,217'

CIBP @ 6,373' w/ 35' cmt sap

3 drilled out CIBPs (top @ 6,396')

7-7/8" Hole  
 5-1/2" 17,20# N-80 CSG set @ 6,898'  
 CMT w/ 800 sks class "C" cmt

CIBP @ 5790'

Perfs: (4/21/2000) 5,844 - 60'

**Glorieta**

5,878 - 5,946'

5,952 - 5,960'

5,970 - 5,984'

(7/26/1972) add 6,000 - 6,077'  
 Perfs: (5/28/1964) 6,012 - 6,045'  
 (7/26/1972) add 6,094 - 6,122'

**Glorieta  
 &  
 Paddock**

Perfs: (8/8/1994) 6,280 - 6,307'

**Paddock**

Perfs: (2/6/1964) 6,459 - 6,797'  
 (shot selectively - 22 holes)

**Blinebry**