

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

|   |
|---|
| WELL API NO.<br>30-025-29789  |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.  |
| 7. Lease Name or Unit Agreement Name<br>NEW MEXICO Z STATE NCT-5                                    |
| 8. Well Number 1  |
| 9. OGRID Number 4323  |
| 10. Pool name or Wildcat<br>AIRSTRIP WOLF CAMP/BONE SPR   |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐  
2. Name of Operator  
CHEVRON U.S.A. INC.  
3. Address of Operator  
15 SMITH ROAD, MIDLAND, TEXAS 79705  
4. Well Location  
Unit Letter J: 1850 feet from the SOUTH line and 2310 feet from the EAST line  
Section 14 Township 18-S Range 34-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3997' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: REQUEST TA EXTENSION

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON IS REQUESTING A 2-YR EXTENSION FOR THE SUBJECT WELL.

VERBAL APPROVAL FOR THE 2 YR EXTENSION WAS GIVEN BY MR. E.L. GONZALES, NMOCN ON 03/18/2013.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE: REGULATORY SPECIALIST DATE: 03-22-2013

Type or print name: DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

APPROVED BY: E.L. Gonzales TITLE: DR. MGR DATE: 3-28-2013

CONDITION OF APPROVAL FOR TA: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart.

MAR 28 2013

# New Mexico "Z" State (NCT-5) No.1 Wellbore Diagram

Created: 05/16/11 By: BBMK  
 Updated: By:  
 Lease: New Mexico "Z" State  
 Field: Airstrip Bone Springs  
 Surf. Loc.: 1850'FSL-2310'FEL  
 Wellbore No. (NCT-5) No. 1  
 County: LEA St.: New Mexico  
 Status: Temporarily Abandoned

Well #: NCT-5 No.1 Fd./St. #:  
 API 30-025-29789  
 Surface Tshp/Rng: J-14-18S-34E  
 Unit Ltr.: Section: 14  
 Bottom hole Tshp/Rng:  
 Unit Ltr.: Section:  
 Cost Code:  
 Chevno: IH5717

## Surface Casing

Size: 13 3/8  
 Wt., Grd.: 48#  
 Depth: 400  
 Sxs Cmt: 350  
 Circulate: Yes  
 TOC: Surface  
 Hole Size: 17 1/2

## Intermediate Casing

Size: 8 5/8  
 Wt., Grd.: 32# J-55  
 Depth: 3,400  
 Circulate: 1700  
 TOC: Surface  
 Hole Size: 11.00"

## Production Casing

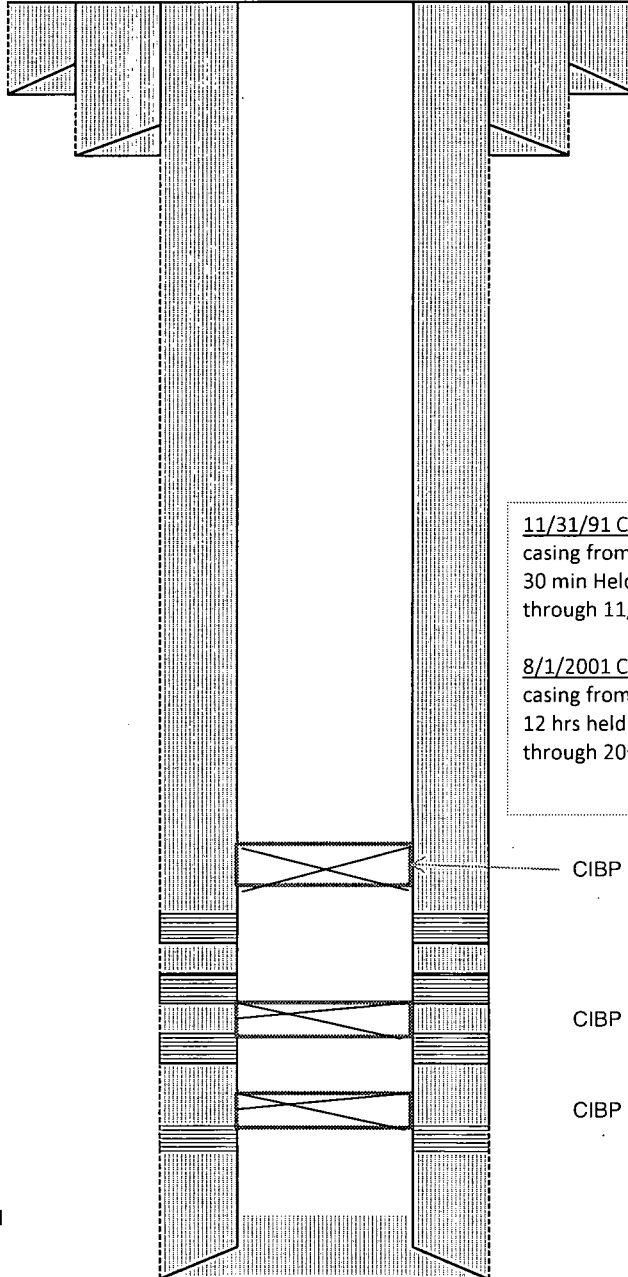
Size: 5 1/2  
 Wt., Grd.: 17# K-55 & L-80  
 Depth: 10,150  
 Sxs Cmt: 1,850  
 Circulate: Yes  
 TOC: Surface  
 Hole Size: 7 7/8  
 DV Tool: 7240'

## Perforations, (detail unavailable)

9472'-9520'  
 9680'-9696'  
 9790'-9796'  
 Bone SPG Perf 10122-10140

Queen- 4064'  
 Delaware Sand 5743'  
 Bone Springs 6662'  
 1st Bone Springs 8429'  
 Bone Springs 9177'  
 Wolfcamp 9980'

2nd



KB: 4,016  
 DF: 4,014  
 GL: 3,997  
 Ini. Spud: 12/14/86  
 Ini. Comp.:

## Conductor Casing:

26" Hole  
 20" Casing  
 94 # wt per ft  
 40' depth  
 Redimix Sxs cmt  
 Surface Est top

## History:

11/31/91 Casing Integrity Test: Test ed 5-1/2" casing from CIBP @ 9375' to surface to 520 PSI for 30 min Held Ok. Temporarily Abandon well status through 11/21/96.

8/1/2001 Casing Integrity Test : Tested 5-1/2" casing from CIBP @ 9375' to surface to 550 PSI for 12 hrs held ok. Temporarily Abandon well status through 2006.

CIBP set @ 9375' capped with 35' cement

CIBP @ 9620' capped with 20' cement

CIBP @ 9780'

PBTD: 10,155  
 TD: 10,155