

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS OCD

OIL CONSERVATION DIVISION

MAR 26 2013

1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31368
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON MIDCONTINENT, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name LOVINGTON SAN ANDRES UNIT
4. Well Location Unit Letter H: 2520 feet from the NORTH line and 1310 feet from the EAST line Section 1 Township 17S Range 36-E NMPM County LEA		8. Well Number 74
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 241333
		10. Pool name or Wildcat LOVINGTON GRAYBURG S/A

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: REQUEST TA EXTENSION

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT, L.P. IS REQUESTING A 2 YR TA EXTENSION FOR THIS WELL.

VERBAL APPROVAL WAS GIVEN BY MR. E.L. GONZALES, NMOCD, FOR A 2 YR EXTENSION, ON 03/18/2013

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE: REGULATORY SPECIALIST

DATE: 03-22-2013

Type or print name: DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

APPROVED BY:

[Signature]

TITLE: DIST. MGR

DATE: 3-28-2013

CONDITION OF APPROVAL FOR TA: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart.

MAR 28 2013

Location:

2520' FNL & 1310' FEL
 Section: 1 (SE/4 SW/4)
 Township: 17S
 Range: 36E Unit:
 County: Lea State: NM

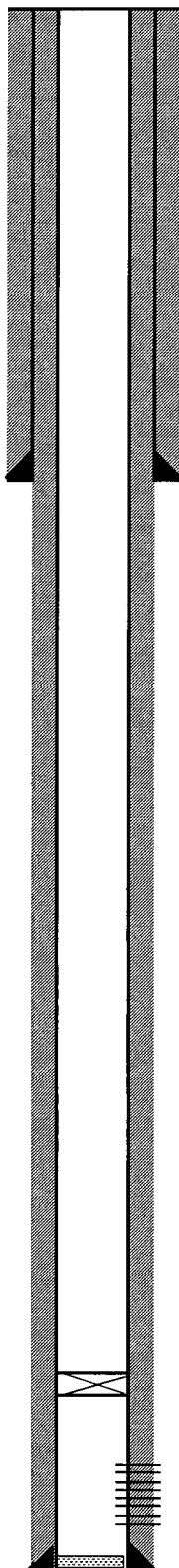
Elevations:

GL: 3918
 KB: 3834
 DF:

Log Formation Tops

Salt	
Base Salt	
Yates	
Seven Rivers	3272
Queen	3687
Grayburg	4391
San Andres	4602

Current
Wellbore Diagram

**Well ID Info:**

Chevron: OQ3284
 API No: 30-025-31368
 L5/L6:
 Spud Date: 10/30/91
 TD Reached: 11/7/91
 Compl. Date: 12/7/91

Surface Csg: 8 5/8" 24#

Set: @ 409 w/250 sx cmt
Hole Size: 12 1/4"
Circ: Yes **TOC:** surface (circ out 97 sks cmt to surface)
TOC By: circulation. WOC 12 hrs; tested csg to 800#

Initial Completion:

12/91 (San Andres) (2 JSPF on 180 dg phasing 22 gm GO-Ex guns) 4632-35',
 4644-489', 4683-88', 4792-98', 4842-48', 4956-58', 4961-64', 4970-72', 4992-94', 5009-11',
 5015-17', 5024-32', 5033-40', 5044-49', 5053-60', 5064-72'
 A/9300 gal 20% NEFE and 5 tons CO2

Subsequent Work

02/95: Spotted 1000 gal 15% NEFE acid w/ AS-290 Anti-Sludge and SI for 30 min
 03/95: Test before acid 14 BO 157 BW; test after acid 13 BO 227 BW
 3/28/08: Test csg to 540 PSI for 30 mins. CIBP @ 4570' TA'd well

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office wellfiles and computer databases as of the update below. Verify what is in the hole with the wellfile in the Lovington Field Office. Discuss w/WEO Engineer, WO Rep. OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

EOT @ 4567.66

CIBP @ 4570' (3/27/08)

Prod. Csg: 5 1/2" 15.5#**Set:** 5130 w/1550 sx cmt**Hole Size:** 7 7/8"**Circ:** Yes **TOC:** surface (circ out 100 sks cmt to surface)**TOC By:** circulation. WOC >24 hrs; tested csg to 2000 psi**Perfs**

4632' - 5072'

Status

San Andres - open

TD: 5130 PBTD: 5082

Updated: 09/17/07 by Ivone da Silva

By: W.P. Johnson